Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 087-227092-0-0000 Drilling Finished Date: December 25, 2020

1st Prod Date: February 27, 2021

Completion Date: February 25, 2021

Drill Type: HORIZONTAL HOLE

Well Name: BEGINNINGS 0804-31-30 1MHX Purchaser/Measurer: ENABLE

Location: MCCLAIN 6 7N 4W

NW NW NE NW

311 FNL 1439 FWL of 1/4 SEC

Latitude: 35.11588109 Longitude: -97.66536599 Derrick Elevation: 1286 Ground Elevation: 1260

Operator: WARWICK-MINERVA LLC 24267

6608 N WESTERN AVE BOX 417 OKLAHOMA CITY, OK 73116-7326

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
717244			

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date: 3/3/21

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	1375	48	J-55	582		470	SURFACE
INTERMEDIATE	9.625	40	HCL-80	5216		1300	SURFACE
PRODUCTION	5.5	23	HCP-110	21242		1850	5993

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 21266

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2021	MISSISSIPPIAN	124	41	102	823	2382	FLOWING	1370	64/64	273

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
716039	640				

Perforated Intervals				
From	То			
10944	21117			

Acid Volumes
458 BBL HCL ACID

Fracture Treatments	
447,885 BBL FLUID 23,602,023 LBS PROPPANT	

Formation	Тор
SYCAMORE	10284
MERAMEC	10194
CANEY	10133
MISSISSIPPIAN	10094

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE SPACING CONSISTS OF AN IRREGULAR HORIZONTAL 640 ACRE SPACING INCORPORATING THE E2 30 & E2 31-8N-4W

OCC - WELL IS ON ARTIFICIAL LIFT USING GAS

Lateral Holes

Sec: 30 TWP: 8N RGE: 4W County: MCCLAIN

NW NE NW NE

67 FNL 792 FWL of 1/4 SEC

Depth of Deviation: 5359 Radius of Turn: 695 Direction: 6 Total Length: 10173

Measured Total Depth: 21266 True Vertical Depth: 9950 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

1146900

Status: Accepted

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