

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253690001

Completion Report

Spud Date: July 28, 2019

OTC Prod. Unit No.: 017-226613-0-0000

Drilling Finished Date: September 03, 2019

1st Prod Date: January 22, 2020

Completion Date: December 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TATER 27-34-11-6 1MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 27 11N 6W
 NW NW NE NE
 270 FNL 1250 FEL of 1/4 SEC
 Derrick Elevation: 1404 Ground Elevation: 1378

First Sales Date: 1/21/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
703155	

Increased Density	
Order No	
690464	
696417	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J55	1029		320	SURFACE
PRODUCTION	5.5	20	P-110	19706		2210	1507

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19732

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2020	MISSISSIPPIAN	394	45.8	2893	7343	567	FLOWING		28	1362

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
654420	640
694511	640
702316	MULTIUNIT

Perforated Intervals

From	To
9383	19617

Acid Volumes

25,000 GALLONS

Fracture Treatments

20,306,172 POUNDS OF PROPPANT; 462,241 BBLS
FRAC FLUID

Formation	Top
MISSISSIPPIAN	8971

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 11N RGE: 6W County: CANADIAN

SW SE SE SE

67 FSL 393 FEL of 1/4 SEC

Depth of Deviation: 8745 Radius of Turn: 428 Direction: 169 Total Length: 10242

Measured Total Depth: 19732 True Vertical Depth: 9399 End Pt. Location From Release, Unit or Property Line: 67

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Status: Accepted