

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017254100000

**Completion Report**

Spud Date: July 29, 2016

OTC Prod. Unit No.: 017-226614-0-0000

Drilling Finished Date: September 18, 2019

1st Prod Date: January 30, 2020

Completion Date: December 23, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: TATER 27-34-11-6 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 27 11N 6W  
 NW NW NE NE  
 270 FNL 1270 FEL of 1/4 SEC  
 Latitude: 35.405401 Longitude: -97.816953  
 Derrick Elevation: 1404 Ground Elevation: 1378

First Sales Date: 1/30/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701111	

Increased Density	
Order No	
690464	
696417	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J55	1015		320	SURFACE
PRODUCTION	5.5	20	P-110	19695		2205	1373

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19705**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2020	MISSISSIPPIAN	434	45	2311	5325	1088	FLOWING		36	1020

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
654420	640
694511	640
701110	MULTIUNIT

**Perforated Intervals**

From	To
9357	19603

**Acid Volumes**

25,000 GALLONS

**Fracture Treatments**

20,219,018 POUNDS OF PROPPANT; 445,824 BBLS  
FRAC FLUID

Formation	Top
MISSISSIPPIAN	8982

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

**Lateral Holes**

Sec: 34 TWP: 11N RGE: 6W County: CANADIAN

SW SE SW SE

65 FSL 1776 FEL of 1/4 SEC

Depth of Deviation: 8651 Radius of Turn: 498 Direction: 177 Total Length: 10218

Measured Total Depth: 19705 True Vertical Depth: 9354 End Pt. Location From Release, Unit or Property Line: 65

**FOR COMMISSION USE ONLY**

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Status: Accepted