

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007257090000

Completion Report

Spud Date: May 17, 2019

OTC Prod. Unit No.: 007-226061-0-0000

Drilling Finished Date: May 28, 2019

1st Prod Date: August 15, 2019

Completion Date: August 11, 2019

Drill Type: STRAIGHT HOLE

Well Name: GARNER 2-26

Purchaser/Measurer:

Location: BEAVER 26 2N 25E CM
N2 N2 NE SE
2465 FSL 660 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2690

First Sales Date: 09/01/2019

Operator: SLAWSON EXPLORATION CO INC 17313

204 N ROBINSON AVE STE 2300
OKLAHOMA CITY, OK 73102-6891

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697289		692966	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1517		660	SURFACE
PRODUCTION	4 1/2	11.6	N-80	7976		355	6130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7976

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2019	MORROW SAND	12	38				PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MORROW SAND		Code: 402MWSD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
35306	640	7844	7855
Acid Volumes		Fracture Treatments	
NONE		130,000 SCF N2, 681 BARRELS WATER, 71,000 POUNDS 20/40 SAND	

Formation	Top
CLEVELAND	6770
MORROW	7700

Were open hole logs run? Yes
Date last log run: May 28, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145228

RECEIVED

MAR 19 2020

Form 1002A
Rev. 2009

API NO. 007-25709
OTC PROD UNIT NO. 007-226061

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

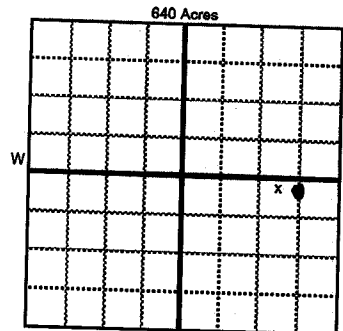
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Beaver	SEC 26	TWP 2N	RGE 25ECM
LEASE NAME	Garner			
N2 1/4 N2 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	2465	FEL OF 1/4 SEC	660
ELEVATION	Ground	2690	Latitude (if known)	Longitude (if known)
OPERATOR NAME	SLAWSON EXPLORATION Co. Inc.			
ADDRESS	204 N ROBINSON, SUITE 2300			
CITY	OKLAHOMA CITY	STATE	OK	ZIP 73102

COMPLETION REPORT

SPUD DATE	5-17-19
DATE FINISHED	5-28-19
DATE OF WELL	8-11-19
COMPLETION	8-15-19
1st PROD DATE	8-15-19
RECOMP DATE	
OTC/OCC OPERATOR NO.	17313



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Location
EXCEPTION ORDER
DENSITY ORDER

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24#	J-55	1517		660 540	Surface
INTERMEDIATE							
PRODUCTION							
LINER	4-1/2"	11.6	N80	7976		355	6,130
							7,976

PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE
PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morrow Sand
SPACING & SPACING ORDER NUMBER	35306 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	7844'-7849'
	7852'-7855'
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	130,000 SCF N2
	681 bbls wtr
	71000# 20/40

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

9/1/19

INITIAL TEST DATA

INITIAL TEST DATE	9/1/2019
OIL-BBL/DAY	12
OIL-GRAVITY (API)	38
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	0
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	
FLOW TUBING PRESSURE	

of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to sign this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Greg Wyatt Operations Engineer
ADDRESS: 204 N. Robinson ste 2300, Oklahoma City, OK 73102
DATE: 9/16/19
PHONE NUMBER: 405-232-0201
EMAIL ADDRESS: gwyatt@slawsoncompanies.com

Per 1002C

Monitor Report to Free Focus

FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Garner

WELL NO. 2-26

NAMES OF FORMATIONS	TOP
Cleveland	6,770
Morrow	7,700

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? X yes no

Date Last log was run 5/28/19

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit

**Directional surveys are required for all
drainholes and directional well:
640 Acres**

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FWL
Depth of Deviation	Radius of Turn			Direction	Total Length	
Measured Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	