

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137261080004

**Completion Report**

Spud Date: August 10, 2005

OTC Prod. Unit No.: 137-020731-0-0352

Drilling Finished Date: August 13, 2005

**Amended**

1st Prod Date: October 13, 2005

Amend Reason: CONVERT TO INJ

Completion Date: September 07, 2005

Recomplete Date: October 06, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: LOCO UNIT 9-2344

Purchaser/Measurer: N/A

Location: STEPHENS 9 3S 5W  
SE4 SE4 SW4 NW4  
65 FSL 1157 FWL of 1/4 SEC  
Latitude: 34.31121 Longitude: -97.73354  
Derrick Elevation: 651 Ground Elevation: 946

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	201		140	SURFACE
PRODUCTION	5 1/2	17	J-55	1498	1500	375	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1510**

Packer	
Depth	Brand & Type
699	AD-1

Plug	
Depth	Plug Type
1170	CIBP
1280	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LOCOCode: 405LOCOClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		720	724
		798	802
		828	832
		862	866
		884	888
		940	942
		964	968
Acid Volumes		Fracture Treatments	
NO ACID REPORTED		NO FRACTURE TREATMENT REPORTED	

Formation	Top
LOCO	720

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
WELL CONVERTED TO INJECTION PER 2. OCC REP PHILIP FISHER APPROVED MIT, NOT ON LOCATION.  OCC - UIC PERMIT ORDER 1800810012  OCC - UNITIZATION ORDER 44245 LOCO UNIT (LOCO FORMATIONS)

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139435</div>