

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019238490001

Completion Report

Spud Date: March 24, 1989

OTC Prod. Unit No.: 019-344892

Drilling Finished Date: April 21, 1989

1st Prod Date: May 23, 1989

Amended

Completion Date: August 10, 1989

Amend Reason: TO SHOW TUBING REMOVAL AND TA'D

Recomplete Date: August 01, 2020

Drill Type: STRAIGHT HOLE

Well Name: COTTONWOOD CREEK 19-D 1

Purchaser/Measurer:

Location: CARTER 19 4S 1W
S2 N2 SW4 SW4
760 FSL 660 FWL of 1/4 SEC
Latitude: 34.189307 Longitude: -97.349803
Derrick Elevation: 939 Ground Elevation: 918

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			40			
SURFACE	9 5/8	36	K55	1798	700	710	SURF
INTERMEDIATE	7	23	K55, S95	8250	2400	789	1500
PRODUCTION	5	15	K55,L55	1960	1000	283	7732

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9900

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9187	ARROWSET PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: TA

Spacing Orders

Order No	Unit Size
335031	80

Perforated Intervals

From	To
9254	9490

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
ARBUCKLE	9246

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - FAILED MIT TEST 7/28/2020 - TUBING PARTED , TOTAL OF 247 JOINTS & 10' PIECE PULLED OUT OF WELL OPERATOR TA'D WELL.

FOR COMMISSION USE ONLY

1145698

Status: Accepted