

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243310000

**Completion Report**

Spud Date: July 23, 2022

OTC Prod. Unit No.: 081-228096

Drilling Finished Date: August 10, 2022

1st Prod Date: September 14, 2022

Completion Date: September 14, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CRYSTAL DOWNS 1-20 HP

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 17 15N 5E  
SE SE SE SE  
243 FSL 238 FEL of 1/4 SEC  
Latitude: 35.76826 Longitude: -96.78773  
Derrick Elevation: 861 Ground Elevation: 845

First Sales Date: 09/14/2022

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500  
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728666		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	693		310	SURFACE
PRODUCTION	7; 5 1/2	26; 17	P110; N80	7000		800	4400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7690**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7002	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2022	PRUE			108		20	PUMPING	69	33/64	58

Completion and Test Data by Producing Formation

Formation Name: PRUE		Code: 404PRUE		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
725530	320	5271	7002		
Acid Volumes		Fracture Treatments			
182 BBLS		977,550 LBS PROPPANT, 441,168 GALS GEL			

Formation	Top
OSWEGO	3418
PRUE	3545

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
WELL DRILLED TO 7,690' MD, 3,476 TVD' (1,240' FSL & 697' FWL); HOWEVER, PIPE BECAME STUCK AND WE WERE UNABLE TO GET PAST 7,008' MD. WE BACKED OFF TO 7,002' MD W/ SCREW IN SUB WHICH IS THE END OF THE COMPLETION INTERVAL. FRAC REPORTED TO FRAC FOCUS FORMATIONS LISTED AS TVD PRODUCTION CSG 7" TO 5 1/2" W/ CROSSOVER @ 4,083' MD

Lateral Holes
Sec: 20 TWP: 15N RGE: 5E County: LINCOLN  NW SE NW SE  1887 FSL 720 FWL of 1/4 SEC  Depth of Deviation: 2674 Radius of Turn: 816 Direction: 200 Total Length: 202  Measured Total Depth: 7690 True Vertical Depth: 3476 End Pt. Location From Release, Unit or Property Line: 720

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<div>Status: Accepted</div> <div>1148789</div>