Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 103-226798 Drilling Finished Date: May 07, 2020

1st Prod Date: July 08, 2020

Completion Date: June 22, 2020

Drill Type: STRAIGHT HOLE

Well Name: GRACE 53 Purchaser/Measurer:

Location: NOBLE 16 24N 1W

C N2 SE

1980 FSL 1320 FWL of 1/4 SEC

Derrick Elevation: 1072 Ground Elevation: 1059

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640 OKLAHOMA CITY, OK 73112-7230

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

		Cas	ing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		210		160	SURFACE
PRODUCTION	5.5	17		2815		250	900

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 2815

Pad	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
2815	CIBP

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2020	TONKAWA	20	40	30	1500	400	SWAB	80		

July 23, 2020 1 of 2

Completion and Test Data by Producing Formation Formation Name: TONKAWA Code: 406TNKW Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From NONE 2666 2674 **Acid Volumes Fracture Treatments** 750 GALLONS 12% HCL NONE

Formation	Тор
HOOVER	2000
ENDICOTT	2300
TONKAWA	2600

Were open hole logs run? Yes Date last log run: May 19, 2020

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145420

Status: Accepted

July 23, 2020 2 of 2

P.O. Box 52000 Okiahoma City, OK 73152-2000 405-522-0577



occontraction of ocea.	sing@occ.ok.gov		COH	nmiss	IUI					NO	63 247
ORIGINAL AMENDED (Reason)		WELL		ION REPOR	T					OT	C PROD. 2 NO. 226
PE OF DRILLING OPERATION	ON		OAC 165:				PE OR U	SE BLAC	K BNK ONLY 640 Acres	***************************************	NO. 246
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLI		DATE 5	4-2	<u>-</u>	П	T		П	
firectional or horizontal, see n		on.	DATE	<u> </u>	<u>5-7-</u>	20	十十	\neg		11	
ASE NORSCE	SEC/6	TWENT RGE / U		OF WELL PLETION /	2-22	-20	+		╁┼	++	
ME Grac		NO. 5	3 1st PI	ROD DATE	7_8-	20	1-	+	┼┼	╁╼╁╸	+
1/4 C 1/4 NO	214 SE 14 FSL OF		10 RECK	OMP DATE		'	~ -		/	++	
EVATION 1072 Groun	nd 1059 Latitude	e (if known)		ongitude if known)					-	-	11,
ERATOR NOW 14	Potrolium.	11C.	OTC / OCC		169	0					
DRESS 2525		5 way # 64		KNU.	• • •						
Y OKC	or office.	STATE C		71D *	73/1	2					
MPLETION TYPE		CASING & CEMER			/)//			Ł	OCATE WE	ill	
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	T	PSI	SAX	TOP O	F CMT
MULTIPLE ZONE Application Date		CONDUCTOR	-						160	Sept	5
COMMINGLED Application Date		SURFACE	13018	23-4		210'	$\neg \dagger$		/ B	797	ALE
CATION EXCEPTION		INTERMEDIATE		741		770	,			†	
DER NO. REASED DENSITY DER NO.		PRODUCTION	5.5	114		2815			250	90	20
		LINER	1	1		<i>y</i>				1	
KER@BRAN	ID & TYPE	PLUG @	15 TYPE	CABO	PLUG @	TYPE			TOTAL DEPTH	28	75
	D & TYPE	PLUG@	TYPE		PLUG @			'	JEPIN		<u> </u>
WPLETION & TEST DATA	BY PRODUCING FORM	ATION 406TN	KW								
MATION	None								/	OFI	rac
CING & SPACING	19-126				1		1				
DER NUMBER SS: Oil, Gas, Dry, Inj.	10010				_		ļ				
o, Comm Disp, Svc	oil										
	2666 107	ru									
RFORATED	21066 10 1	7		····			 				
ERVALS											
					7	DECF	VI	ED			
OVOLUME	0-11				- - 	8	1				
	750 Gal					JUL 1	3 20	20			
	12% HCL		İ								
CTURE TREATMENT	5 				+	Oklahoma Com	Corpo	n Mauon			
ds/Prop Amounts)					_	Com	1100.0				
	NO						1				
	Min Gas	Allowable (165:	10-17-7)		Gas Pt	ırchaser/Measurer	·				
IAL TEST DATA	Oil Alloy	OR wable (165:10-13-3)			First S	ales Date					
AL TEST DATE	10-75-20	7 (103:10-13-3)			Т-		T			***	
BBL/DAY	10 210		_		+-		-			·	
GRAVITY (API)	(6)								-		
MCF/DAY	30 45 11		-				<u> </u>	 		~	
OIL RATIO CU FT/BBL	1000		_				<u> </u>	-			
	1500	,					 				
ER-BBL/DAY	400 BPM	<u> </u>					ļ				
PING OR FLOWING	TWALS										
AL SHUT-IN PRESSURE	OU #										
KE SIZE				·				···			
W TUBING PRESSURE											
ecord of the formations driller nake this regort, which was p	d through, and pertinent rema repared by me or under my s	erks are presented on the re supervision and direction. Wil	verse. I declar the data an	are that I have d facts stated	knowledge herein to b	of the contents of t e true, correct, and	his report complete l	and am au o the best	thorized by of gry know	my organiza ledge and h	ation elief.
1111		ILAY CO	21351	7.11			18-2	(1)	1180	1349	8
SIGNATA		<u></u>		77			-0 -	_	1 L P 1	// -	<i>-</i> 1

PLEASE TYPE OR USE BLACK INK ONLY LEASE NAME GIGCE FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstern tested. FOR COMMISSION USE ONLY NAMES OF FORMATIONS HOWER ENDECTT TONKOWY NO ITD on file 2300' 2600' APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? yes Uno at what depths? Date Last log was run Was CO₂ encountered? Was H₂S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** TWP RGE COUNTY Spot Location FWL Feet From 1/4 Sec Lines FSL 1/4 Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)** RGE COUNTY FSL FWL Feet From 1/4 Sec Lines 1/4 Cda Radius of Turn Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. Direction must be stated in decrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. RGE COUNTY Directional surveys are required for all drainholes and directional wells. Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 640 Acres Radius of Turn Direction Total Depth of Deviation Length Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth LATERAL #3 TWP COUNTY SEC RGE Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 Total Depth of Radius of Turn Direction Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: