

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071236790002

Completion Report

Spud Date: September 09, 1994

OTC Prod. Unit No.:

Drilling Finished Date: September 16, 1994

Amended

1st Prod Date: January 26, 1995

Amend Reason: RECOMPLETION

Completion Date: January 25, 1995

Recomplete Date: November 30, 2018

Drill Type: STRAIGHT HOLE

Well Name: MCANINCH B 1

Purchaser/Measurer:

Location: KAY 33 25N 1W
C NW NW NW
2310 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 977 Ground Elevation: 968

First Sales Date:

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640
OKLAHOMA CITY, OK 73112-7230

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	359	2000	210	SURFACE
PRODUCTION	5.5	15.5	J-55	4300	3000	100	3920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2030	CEMENT RETAINER
2050	CIBP
2600	CIBP
2750	CEMENT RETAINER
4000	CIBP
4300	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 1995	RED FORK	17	42	43	2529	16	PUMPING		N/A	
Dec 14, 2017	TONKAWA			10		450	PUMPING			
Jun 20, 2018	ENDICOTT			3		400	PUMPING			
Nov 30, 2018	HOOVER (ENDICOTT) LOW			5		500	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: RED FORK				Code: 404RDFK				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4048			4064			
Acid Volumes				Fracture Treatments						
1,500 GALLONS 15%				600 BARRELS						
Formation Name: TONKAWA				Code: 406TNKW				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
33558		40		2642			2654			
Acid Volumes				Fracture Treatments						
750 GALLONS 12%				NONE						
Formation Name: ENDICOTT				Code: 406ENDC				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2450			2468			
Acid Volumes				Fracture Treatments						
750 GALLONS 12%				NONE						

Formation Name: HOOVER (ENDICOTT) LOW

Code: 406HVLEN

Class: DRY

Spacing Orders

Order No	Unit Size
33558	40

Perforated Intervals

From	To
1971	1979

Acid Volumes

1,000 GALLONS 10%

Fracture Treatments

NONE

Formation	Top
HOOVER	1960
ENDICOTT	2450
TONKAWA	2640
LAYTON	3202
BIG LIME	3700
RED FORK	4026
MISSISSIPPI CHAT	4158

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

TEST UPPER ZONES

FOR COMMISSION USE ONLY

1145418

Status: Accepted

API NO. 07123679
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

Received
7-13-2020
DKR

☐ ORIGINAL
☒ AMENDED (Reason)

RECOMPLETION

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Key Noble SEC 33 TWP 25N RGE 01W
LEASE NAME MCANINCH B WELL NO. 1
DATE OF WELL COMPLETION 1/25/95
1st PROD DATE 1/26/95
RECOMP DATE 11/9/2008
ELEVATION 977' Ground 968' FSL OF 1/4 SEC 2310' FWL OF 1/4 SEC 330'
Latitude (if known) Longitude (if known) 11-30-2018
OPERATOR NAME DONRAY PETROLEUM LLC. OTC/OCC OPERATOR NO. 21690-0
ADDRESS 2525 NORTHWEST EXPRESSWAY STE 640
CITY OKLAHOMA CITY STATE OK. ZIP 73112-7230

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24	J55	359'	2000	210	SURFACE
INTERMEDIATE							
PRODUCTION	5.5"	15.5#	J55	4300'	2000	100	3920'
LINER							

PACKER @ BRAND & TYPE CEMENT PLUG @ 4300' TYPE CR PLUG @ 2750' TYPE CIBP 2050' TOTAL DEPTH 4,300'
PACKER @ BRAND & TYPE CIBP PLUG @ 4000' TYPE CIBP PLUG @ 2600' TYPE CR 2030'

COMPLETION & TEST DATA BY PRODUCING FORMATION

404RDFK 406TNKV 406ENDC 406 CR-cement Retained

FORMATION	RED FORK	TONKAWA	ENDICOTT	HOOVER
SPACING & SPACING ORDER NUMBER		3355B (40)		3355B (40)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	below pipe OIL DRY	DRY	DRY	DRY
PERFORATED INTERVALS	4048' TO 4064'	2642' TO 2654'	2450' TO 2468'	1971' TO 1979'
ACID VOLUME	1500 GALS 15%	750 GALS 12%	750 GALS 12%	1000 GALS 10%
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 600 BBLs	NO	NO	NO

INITIAL TEST DATA

INITIAL TEST DATE	1/27/1995	12/14/2017	6/20/2018	11/30/2018
OIL-BBL/DAY	17	0	0	0
OIL-GRAVITY (API)	42	N/A	N/A	N/A
GAS-MCF/DAY	43	10 MCF	3 MCF	5 MCF
GAS-OIL RATIO CU FT/BBL	2529			
WATER-BBL/DAY	16	450	400	500
PUMPING OR FLOWING	PUMPING	PUMPING	PUMPING	PUMPING
INITIAL SHUT-IN PRESSURE	N/A	N/A	N/A	N/A
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	N/A			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me, under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Willie Stafford NAME (PRINT OR TYPE) WILLIE STAFFORD DATE 7/8/2020 PHONE NUMBER 580-363-2609
ADDRESS CITY STATE ZIP EMAIL ADDRESS wstafford1098@sbcglobal.net

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1

NAMES OF FORMATIONS	TOP
HOOVER	1960'
ENDICOTT	2450'
TONKAWA	2640'
LAYTON	3202'
BIG LIME	3700'
RED FORK	4026'
MISS CHAT	4158'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED _____	DISAPPROVED _____
	2) Reject Codes _____ _____ _____ _____ _____

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below.

NOTE CR Cement Retainer

640 Acres

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line intersecting at the center. The text '640 Acres' is written above the top-left quadrant.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	FSL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4 1/4 1/4						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BH-L From Lease, Unit, or Property Line:			

SECTION 102									
SEC	TWP	RGE	COUNTY						
Spot Location									
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines			FSL	FWL	
Depth of Deviation		Radius of Turn		Direction			Total Length		
Measured Total Depth		True Vertical Depth		B.H.L. From Lease, Unit, or Property Line:					

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	B-H. From Lease, Unit, or Property Line:			