

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123600100000

Completion Report

Spud Date: May 03, 1951

OTC Prod. Unit No.:

Drilling Finished Date: June 11, 1951

Amended

1st Prod Date: February 27, 1972

Amend Reason: CONVERT TO VIOLA INJECTION WELL FROM HUNTON INJECTION WELL

Completion Date: February 27, 1972

Recomplete Date: March 10, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EAST FITTS UT (BURRIS 10) 20-10

Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E
NE NW NW
2310 FSL 990 FWL of 1/4 SEC
Latitude: 34.620978 Longitude: -96.56131
Derrick Elevation: 730 Ground Elevation: 720

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			142		225	SURFACE
SURFACE	9 5/8			1450		730	SURFACE
INTERMEDIATE	7			3031		570	864
PRODUCTION	5 1/2			4245		350	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4310

Packer	
Depth	Brand & Type
3855	AS1-X

Plug	
Depth	Plug Type
4245	UNKNOWN COMPLETED 1972
4201	UNKNOWN COMPLETED 2018

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: VIOLA				Code: 202VIOL			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
79303		UNIT		3930			4112		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
CROMWELL	2532
HUNTON	3425
VIOLA	3886
BROMIDE	4144

Were open hole logs run? Yes
 Date last log run: October 24, 1972

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
CONVERTED TO A VIOLA INJECTION WELL BY PERMIT 1801690015. ORIGINAL INJECTION ZONE HUNTON 7/9/1979. OCC - REP DEL LYNCH APPROVED MIT ON LOCATION. WELL ON INJECTION. OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT OCC - PLUG BACK TOTAL DEPTH 4245 2/27/1972 FROM ORIGINAL TOTAL DEPTH 4310. PLUG BACK TOTAL DEPTH 4201' 3/10/2018

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139304</div>