

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252550001

Completion Report

Spud Date: February 02, 2019

OTC Prod. Unit No.: 04922633500000

Drilling Finished Date: March 04, 2019

1st Prod Date: September 15, 2019

Completion Date: September 07, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SMITH 0304 7-18WH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 18 3N 4W
SW SE SE SW
277 FSL 2141 FWL of 1/4 SEC
Derrick Elevation: 1216 Ground Elevation: 1184

First Sales Date: 9/15/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691603	

Increased Density	
Order No	
689412	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	166.40	X-56	105			SURFACE
SURFACE	9 5/8	40	P110HC	1480		413	SURFACE
PRODUCTION	5 1/2	23	P110	19628		2813	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19644

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19539	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2019	WOODFORD	194	61	5799	29845	2842	FLOWING	1235	30/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
590255	640

Perforated Intervals

From	To
14991	19524

Acid Volumes

64834 GALS OF 15% HCL ACID

Fracture Treatments

158116 BBLs OF FLUID 5848869 LBS OF PROPPANT

Formation	Top
WOODFORD	14652

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO THE RULES ORDER # 691602 & 693666 (NUNC PRO TUNC)
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 18 TWP: 3N RGE: 4W County: GARVIN

NE NE NE NW

30 FNL 2560 FWL of 1/4 SEC

Depth of Deviation: 14417 Radius of Turn: 313 Direction: 360 Total Length: 4983

Measured Total Depth: 19644 True Vertical Depth: 14632 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

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Status: Accepted