

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251730000

Completion Report

Spud Date: December 15, 2018

OTC Prod. Unit No.: 093-225090-0-0000

Drilling Finished Date: January 05, 2019

1st Prod Date: February 11, 2019

Completion Date: February 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CZARINA 1-11H

Purchaser/Measurer: TARGA PIPELINE MID-
CONTINENT WESTOK LLC

First Sales Date: 02/12/2019

Location: MAJOR 14 21N 16W
SE NE NW NE
500 FNL 1580 FEL of 1/4 SEC
Latitude: 36.302862 Longitude: -98.87622
Derrick Elevation: 1798 Ground Elevation: 1776

Operator: RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 699611 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | J-55 | 734 | | 375 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110 | 8857 | | 245 | 6066 |
| PRODUCTION | 4 1/2 | 13 1/2 | P-110 | 5578 | | 390 | 8409 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 13987

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 11, 2019 | MISSISSIPPI LIME | 25 | 39 | 52 | 2080 | 2876 | FLOWING | 410 | 64/64 | 210 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 246217 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 8997 | 13589 |

Acid Volumes

| |
|---------------------|
| 15% HCL- 873.1 BBLS |
|---------------------|

Fracture Treatments

| |
|-------------------------------------------------------------|
| TOTAL FLUIDS- 283,448 BBLS TOTAL PROPPANT- 6,396,980 LBS |
|-------------------------------------------------------------|

| Formation | Top |
|------------------|------|
| MISSISSIPPI LIME | 8300 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BHL TAKEN FROM PROPOSED PLAT

Lateral Holes

Sec: 11 TWP: 21N RGE: 16W County: MAJOR

NE NE NW NE

50 FNL 1622 FEL of 1/4 SEC

Depth of Deviation: 8000 Radius of Turn: 638 Direction: 359 Total Length: 4868

Measured Total Depth: 13987 True Vertical Depth: 8521 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1142304

Status: Accepted