## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242110000 **Completion Report** Spud Date: June 20, 2019

OTC Prod. Unit No.: 011-226399-0-0000 Drilling Finished Date: September 12, 2019

1st Prod Date: November 27, 2019

Completion Date: November 27, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date:

Well Name: FLEENOR 5\_8\_17-15N-10W 3HXX Purchaser/Measurer:

BLAINE 32 16N 10W NW SW SW SE 510 FSL 2386 FEL of 1/4 SEC Location:

Latitude: 35.81342496 Longitude: -98.28573606 Derrick Elevation: 1479 Ground Elevation: 1449

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
709781						

Increased Density						
Order No						
696442						
696443						
696444						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	106.5	J-55	60					
SURFACE	13 3/8"	54.5#	J-55	1024		475	SURFACE		
INTERMEDIATE	9 5/8"	40#	P-110EC	9258		375	6476		
PRODUCTION	6"	24.5#	P-110EC	24483		3215	4162		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24483

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth	Plug Type						
24255	BRIDGE PLUG						

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						Initial Tes	t Data							
Test Date	Forma	tion	Oil BBL/Day		iravity (PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin		
Jan 10, 2020	MISSISSIPF CHES			15	2355	2453	1655	FLOWING	1017	16/64				
			Con	npletio	on and	Test Data b	y Producing F	ormation						
	Formation I	lame: MISSI	SSIPPIAN LE	SS		Code: 35	9MSNLC	C	class: OIL					
	Spacin	g Orders					Perforated I	ntervals						
Orde	er No	U	nit Size			From	ı	7	Го					
660	343		640			1073	2	15	650					
690	643		640				•							
20190	01568	MU	ILTIUNIT											
Acid Volumes			Fracture Treatments											
	NO	ACID			44,019,393 #PROPPANT									
							502,355 BBL	S FLUID						
	Formation I	lame: MISSI	SSIPPIAN			Code: 35	9MSSP	C	class: OIL					
	Spacin	g Orders					Perforated I	ntervals		7				
Orde	er No	Unit Size		No Ur				From	ı	7	Го			
643	729		640		15650 24240									
665239 640				-										
709	780	MU	ILTIUNIT											
	Acid V	olumes					Fracture Tre	atments						
NO ACID			FRAC'D WI	TH MISSISSIP	PIAN LESS (	CHESTER								
	Formation I	lomo: MICCI	SSIPPIAN LE	-00		Code:			class: OIL					

Formation	Тор
MERAMAC	10357

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
IRREGULAR SECTION	

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## **Lateral Holes**

Sec: 17 TWP: 15N RGE: 10W County: BLAINE

NW SW NE SW

1785 FSL 1537 FWL of 1/4 SEC

Depth of Deviation: 10005 Radius of Turn: 592 Direction: 180 Total Length: 13548

Measured Total Depth: 24483 True Vertical Depth: 10794 End Pt. Location From Release, Unit or Property Line: 1785

## FOR COMMISSION USE ONLY

1144210

Status: Accepted

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