

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35053234590000

**Completion Report**

Spud Date: November 25, 2017

OTC Prod. Unit No.: 053-222757-0-0000

Drilling Finished Date: December 05, 2017

1st Prod Date:

Completion Date: January 05, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: STATE 1-33

Purchaser/Measurer:

Location: GRANT 33 25N 3W  
NW NW NW NW  
165 FNL 165 FWL of 1/4 SEC  
Latitude: 36.60752903 Longitude: -97.533593647  
Derrick Elevation: 1062 Ground Elevation: 1049

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|-----------------------------------------------------|--|----------------------------------------------------|--|
| X               | Single Zone   | Order No                                            |  | Order No                                           |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingle     |                                                     |  |                                                    |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8" | 24     | J55   | 208  |     | 150 | SURFACE    |
| PRODUCTION        | 5 1/2" | 15.5   | J55   | 5836 |     | 225 | 4411       |

| Liner                                  |      |        |       |        |     |     |           |              |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 5840**

| Packer                                  |              |
|-----------------------------------------|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 05, 2018      | WILCOX    | 203         |                   |             |                         | 51            | FLOWING           |                          | 2"         | 46                   |

**Completion and Test Data by Producing Formation**

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 668809   | 80        |
| 670133   | MODIFY    |

**Perforated Intervals**

| From | To   |
|------|------|
| 5687 | 5704 |
| 5709 | 5712 |

**Acid Volumes**

|                                                                 |
|-----------------------------------------------------------------|
| PUMPED 5,000 GALS 10% NEFE ACID, 60 BBLS 4% KCL, TLTR: 180 BBLS |
|-----------------------------------------------------------------|

**Fracture Treatments**

|      |
|------|
| NONE |
|------|

| Formation     | Top  |
|---------------|------|
| TONKAWA       | 3532 |
| LAYTON        | 4075 |
| OSWEGO        | 4594 |
| MISSISSIPPIAN | 5115 |
| WOODFORD      | 5601 |
| WILCOX        | 5686 |

Were open hole logs run? Yes

Date last log run: December 04, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

WELL HAS NOT HAD 1ST SALES YET DUE TO PENDING HEARING. INITIAL 24 HOUR PRODUCTION CALCULATED FROM 6 HOUR TEST. OCC - PER OPERATOR WELL STILL NOT PRODUCING AS OF 2/13/2020. OCC - THE LOCATION EXCEPTION CD # 201704990 WAS DISMISSED BY ORDER 687686. OCC- WELL IS OFF PATTERN AND WILL REQUIRE A LOCATION EXCEPTION TO PRODUCE. OCC - OPERATOR SET PORT COLLAR AT 4922' AND USED 100 SACKS OF CEMENT TO LIFT CEMENT TO CALCULATED TOP OF CEMENT AT 4422' SEE 1002C FOR PORT COLLAR.

**FOR COMMISSION USE ONLY**

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Status: Accepted