

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244410000

Completion Report

Spud Date: August 27, 2018

OTC Prod. Unit No.: 051-224843

Drilling Finished Date: October 11, 2018

1st Prod Date: December 03, 2018

Completion Date: December 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DON'S RANCH 6-31-9-5 1MXH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 6 9N 5W
NE NE NW SW
2395 FSL 1065 FWL of 1/4 SEC
Latitude: 35.28295 Longitude: -97.77335
Derrick Elevation: 1333 Ground Elevation: 1307

First Sales Date: 12/03/2018

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709560		669149	
	Commingled			669150	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	313		310	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1511		378	SURFACE
PRODUCTION	5	20	P-110	18117		2077	4935

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18126

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18028	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2018	MISSISSIPPIAN	1050	44	2048	1950	1046	FLOWING	800	128/128	245

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
253223	640
250481	640
709559	MULTIUNIT

Perforated Intervals

From	To
10455	18016

Acid Volumes

FRAC STAGES 1-33 OA: 16500 GALS OF HCL ACID W/ CITRIC ACID

Fracture Treatments

FRAC STAGES 1-33 OA: 22182582 # OF COMMON WHITE - 100 MESH + 475755 BBLs OF SLICK WATER

Formation	Top
OSWEGO	9078
MISSISSIPPIAN	9665

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 10N RGE: 5W County: GRADY

NW NE NW NW

65 FNL 848 FWL of 1/4 SEC

Depth of Deviation: 9412 Radius of Turn: 538 Direction: 355 Total Length: 7869

Measured Total Depth: 18126 True Vertical Depth: 9750 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

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Status: Accepted