## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043236450000

Drill Type:

Location:

OTC Prod. Unit No.: 043-224297-0-0000

Well Name: OWEN 26-17N-19W 1CH

HORIZONTAL HOLE

DEWEY 23 17N 19W

SW SE SW SW 40 FSL 805 FWL of 1/4 SEC

## **Completion Report**

Spud Date: August 15, 2018

Drilling Finished Date: September 12, 2018 1st Prod Date: October 19, 2018 Completion Date: October 19, 2018

Purchaser/Measurer:

First Sales Date:

Operator:	WHITE STAR PETROLEUM II LLC 23275 PO BOX 13360
	301 NW 63RD ST STE 600 OKLAHOMA CITY, OK 73113-1360

Latitude: 35.928061 Longitude: -99.200414 Derrick Elevation: 2036 Ground Elevation: 2011

	Completion Type	Location Exception			Increased Density				
Х	Single Zone		Order No		Order No				
	Multiple Zone		710316		There are no Increased Density records to display.				
	Commingled								

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
SURFACE		13-3/8"	54.5#	J-55	542		2		SURFACE		
INTERMEDIATE		9-5/8"	36#	J-55	1500			495	SURFACE		
INTERMEDIATE		7"	26#	P-110	P-110 8552			195	7049		
PRODUCTION		4-1/2"	13.5#	P-110	5244			540	8396		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX Top		Depth	Bottom Dept	
	1			There are	no Liner record	ds to displa	ay.	1		1	

## Total Depth: 13640

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
8925	BAKER AS-IX 4-1/2"	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2018 CLEVELAND		216	44	713	3301	1461	PUMPING			
		Cor	npletion and	I Test Data I	by Producing F	ormation				
	Formation Name: C		Code: 405CLVD Class: OIL							
Spacing Orders				Perforated Intervals						
Orde	Order No Unit Size			From To						
105	105050 640			9593 13459						
Acid Volumes				Fracture Treatments						
530 BLS 15% HCL				100,000 BLS WATER						
				5,586,500 LBS SAND						
Formation		Т	op							

Formation	Тор
CLEVELAND	9367

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

SIDETRACKED TO TD, OUT OF TARGET, HOLE PACKED OFF. REPORTED TO FRACFOCUS 12/10/2018. BHL FROM PROPOSED PLAT.

 Lateral Holes

 Sec: 26 TWP: 17N RGE: 19W County: DEWEY

 SE
 NE
 SW

 638 FSL
 1038 FWL of 1/4 SEC

 Depth of Deviation: 8603 Radius of Turn: 687 Direction: 180 Total Length: 3959

 Measured Total Depth: 13640 True Vertical Depth: 9298 End Pt. Location From Release, Unit or Property Line: 668

## FOR COMMISSION USE ONLY

Status: Accepted

April 01, 2020

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