

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059222660001

Completion Report

Spud Date: September 17, 2003

OTC Prod. Unit No.: 059-112037

Drilling Finished Date: September 27, 2003

Amended

1st Prod Date: October 29, 2022

Amend Reason: PLUGGED CHESTER AND RECOMPLETED TO
MORROW/REFRACTURED.

Completion Date: October 17, 2003

Recomplete Date: October 25, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: STINSON 2-21

Purchaser/Measurer: DCP MIDSTREAM

Location: HARPER 21 27N 25W
NW NW SE NW
1170 FSL 1470 FWL of 1/4 SEC
Latitude: 36.808065 Longitude: -99.90312
Derrick Elevation: 2137 Ground Elevation: 2127

First Sales Date: 10/29/2022

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		478593	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	48#	J-55	525		710	SURFACE
INTERMEDIATE	8-5/8"	24#	J-55	805		355	SURFACE
PRODUCTION	5-1/2"	17#	J-55	7099		225	5850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6679	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2022	MORROW			95		1	FLOWING	245		75

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: GAS

Spacing Orders

Order No

Unit Size

39174

640

52944

640

Perforated Intervals

From

To

6648

6660

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

40,000# OF 20/40 PROPPANT & 826 BBL OF X-FRAC, L-FRAC

Formation	Top
MORROW	6600
CHESTER	6699

Were open hole logs run? Yes
Date last log run: September 28, 2003

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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