Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35029214320000

Completion Report

Spud Date: September 24, 2022

Drilling Finished Date: October 06, 2022

1st Prod Date: December 02, 2022

Completion Date: December 02, 2022

Drill Type: DIRECTIONAL HOLE

OTC Prod. Unit No.: SEE OTHER REMARKS

Well Name: MARTIN 2A

Location: COAL 35 1N 9E SW NW NW NE 2147 FSL 314 FWL of 1/4 SEC Latitude: 34.3107348 Longitude: -96.19376673 Derrick Elevation: 639 Ground Elevation: 626

Operator: WENTWORTH OPERATING COMPANY 15996

11900 N MACARTHUR BLVD STE D OKLAHOMA CITY, OK 73162-1863

Purchaser/Measurer: FLOW TEST INC First Sales Date: 12/08/2022

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
	Commingled						

Casing and Cement										
Type CONDUCTOR SURFACE		Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
		16	6 42		4	42 705		60	SURFACE SURFACE	
		9 5,	/8 36	J-55	70			200		
PRODUCTION		5 1,	/2 15.5	J-55	46	38	4040	110	3903	
Liner										
Туре	ype Size Weight C		Grade	Length	PSI	SAX	Top Depth		Bottom Depth	

Total Depth: 4640

Pac	cker	Plug				
Depth	Depth Brand & Type		Plug Type			
4440	BAKER-LOK-SET	There are no Plug	records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Dec 08, 2022	SPIRO (BASAL ATOKA	70	4	2	80	1143		FLOWING	1240	20/64	205	
		Co	mpletio	on and	Test Data	by Producing F	ormation					
	Formation Name: SPIF	O (BASAL A	TOKA)		Code: 4)3SPBAT	С	lass: OIL				
	Spacing Orders					Perforated I	ntervals					
Orde	er No	Unit Size			Fro	om T		о	-			
727	727102 640			4487 4497				_				
	Acid Volumes					Fracture Tre	atmonts					
	NONE					NON			_			
	None						_					
Formation		ŀ	Тор			Noro opop bolo l		-				
BOOCH SAND)			Were open hole logs run? Yes 1280 Date last log run: November 02, 2022								
HARTSHORNE				1435 Were unusual drilling circumstances encountered? No								
ATOKA UPPEI	ATOKA UPPER				1815 Explanation:							
MIDDLE ATOK	MIDDLE ATOKA			2447								
SPIRO				4450								
Other Remark	S	•										
	I UNIT NUMBERS 029-23	0580-0-0000	AND 02	29-2302	281-0-0000							
					Bottom	Holes						
Sec: 26 TWP:	1N RGE: 9E County: COA	L										
SE SW SW	/ SE											
210 FSL 519	FWL of 1/4 SEC											
Depth of Devia	tion: 0 Radius of Turn: 0 I	Direction: 0 To	otal Leng	gth: 0								
Measured Tota	al Depth: 4640 True Vertic	al Depth: 457	4 End F	Pt. Loca	ation From	Release, Unit or	Property Lin	e: 2147				

FOR COMMISSION USE ONLY

Status: Accepted

1149473