## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257800000 **Completion Report** Spud Date: March 02, 2022

OTC Prod. Unit No.: 017-228118-0-0000 Drilling Finished Date: May 01, 2022

1st Prod Date: July 30, 2022

Completion Date: July 30, 2022

First Sales Date: 7/30/2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: BOHLMAN 1407 5H-34X Purchaser/Measurer: MARKWEST

Location:

CANADIAN 3 13N 7W NW SE SE SW

525 FSL 2280 FWL of 1/4 SEC

Latitude: 35.625325 Longitude: -97.933264 Derrick Elevation: 1291 Ground Elevation: 1261

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731086
731086

Increased Density
Order No
721152
721153

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	1462		710	SURFACE		
PRODUCTION	5 1/2	23	P110	20310		2400	591		

	Liner							
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 20340

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2022	MISSISSIPPIAN	726	45	1147	1579	2855	FLOWING	2500	128	2019

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### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Unit Size					
MULTI-UNIT					
640					

Perforated Intervals					
From	То				
10020	20237				

Acid Volumes	
TOTAL HCL 15% - 67,991GAL	

Fracture Treatments	
TOTAL FLUID - 580,115BBLS TOTAL PROPPANT - 16,819,596LBS	1

Formation	Тор
MISSISSIPPIAN	9237

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC. THE INTERIM ORDER 721154 WHICH REPRESENTS AN EXCEPTION TO OAC 165:10-3-28, HAS BEEN DISMISSED BY THE ORDER NUMBER 729344.

#### **Lateral Holes**

Sec: 34 TWP: 14N RGE: 7W County: CANADIAN

NW NE NW NW

110 FNL 692 FWL of 1/4 SEC

Depth of Deviation: 9225 Radius of Turn: 477 Direction: 360 Total Length: 10217

Measured Total Depth: 20340 True Vertical Depth: 9253 End Pt. Location From Release, Unit or Property Line: 110

# FOR COMMISSION USE ONLY

1149008

Status: Accepted

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