Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247240001

OTC Prod. Unit No.: 051-227195-0-0000

Completion Report

Spud Date: December 01, 2019

Drilling Finished Date: January 03, 2020 1st Prod Date: April 22, 2021 Completion Date: March 19, 2021

Drill Type: HORIZONTAL HOLE

Well Name: GALVIN 7-27-22-15XHW

- Location: GRADY 26 6N 5W
 NW
 SW
 NW
 NW

 790 FNL
 295 FWL of 1/4 SEC
 Latitude: 34.96928 Longitude: -97.704825 Derrick Elevation: 1196 Ground Elevation: 1169
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 04/22/2021

	Completion Type	Location Exception	Increased Density		
Х	Single Zone	Order No	Order No		
	Multiple Zone	719543	719340		
	Commingled		702805		
			702496		
			711913		

Casing and Cement										
Туре			Size	Weight	Grade Feet		eet	PSI	SAX	Top of CMT
SURFACE		1	13 3/8	55	J-55	15	11		709	SURFACE
INTER	MEDIATE		9 5/8	40	P-110IC	112	267		1651	3062
PRO	DUCTION		5 1/2	23	P-110	234	23438		2586	8800
Liner										
Туре	Size	Weight	t (Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	1		1	There are r	no Liner record	ds to displ	ay.			1

Total Depth: 23438

Pac		Plug	
Depth	Brand & Type	Depth	
There are no Packe	There are no Plu	ıg rec	

Plug					
Depth	Plug Type				
There are no Plug records to display.					

					Initial Tes	st Data					
Test Date	Formatio	'n	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Apr 29, 2021	WOODFOF MISSISSIP		51	44	198	3856	4705	FLOWING	2373	38/40	687
			Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Na	me: WOOE	DFORD		Code: 31	19WDFD	С	lass: OIL			
	Spacing C	Orders			Perforated Intervals						
Orde	er No	U	nit Size		From	n	T	о			
595	406		640		1248	31	12	877			
590	519		640		1290)7	18	189			
705	097		640		1821	7	22	026			
719	542	MU	ILTIUNIT		2243	31	23625				
	Acid Vol	umes				Fracture Trea	7				
	1,000 BARREL	S 15% HC	1		414,445 BARRELS FLUID 24,563,932 POUNDS OF SAND						
	Formation Na	me: MISSI	SSIPPIAN		Code: 35	59MSSP	С	lass: OIL			
Spacing Orders					Perforated Intervals						
Order No Unit Size			nit Size		From To			б			
147	146		640		22062		22401				
719	542	MU	ILTIUNIT								
Acid Volumes						Fracture Trea	atments				
ACIDIZED WITH WOODFORD					FRAC'D WITH WOODFORD						
	Formation Nat		DFORD -		Code:		С	lass: OIL			
Formation			Т	ор	v	Vere open hole l	oas run? No				
WOODFORD MD											
WOODFORD TVD				12256 Were unusual drilling circumstances encoun			Intered? No				
MISSISSIPPIAN MD											
MISSISSIPPIAN TVD				11967							

Other Remarks	

There are no Other Remarks.

Sec: 15 TWP: 6N RGE: 5W County: GRADY

NW NE NE NE

52 FNL 410 FEL of 1/4 SEC

Depth of Deviation: 11900 Radius of Turn: 731 Direction: 359 Total Length: 10807

Measured Total Depth: 23438 True Vertical Depth: 11956 End Pt. Location From Release, Unit or Property Line: 52

Lateral Holes

FOR COMMISSION USE ONLY

Status: Accepted

1146551