

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255120002

Completion Report

Spud Date: January 29, 2020

OTC Prod. Unit No.: 017-227360-0-0000

Drilling Finished Date: March 17, 2020

1st Prod Date: August 25, 2021

Completion Date: August 28, 2021

Drill Type: HORIZONTAL HOLE

Well Name: SUMMER MOON 8-12N-8W 11MH

Purchaser/Measurer: ONEOK

Location: CANADIAN 17 12N 8W
NW NE NE NW
288 FNL 1992 FWL of 1/4 SEC
Latitude: 35.521669641 Longitude: -98.071771982
Derrick Elevation: 1440 Ground Elevation: 1413

First Sales Date: 8/28/21

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722625		696868	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	107			SURFACE
SURFACE	9.625	36	J55 BTC	1479		425	SURFACE
PRODUCTION	5.5	20	P110 ICY	16437		1335	5928

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16480

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11221	ASIX	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2021	MISSISSIPPI	112	49	807	7205	2382	FLOWING	2508	18/64	4495

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
137303	640

Perforated Intervals

From	To
11468	16348

Acid Volumes

NONE

Fracture Treatments

9,978,528 GALS FLUID 12,313,789 LBS PROPPANT

Formation	Top
MERAMEC	11157

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - NUNC PRO TUNC 724615 ALTERING THE CSS FROM WOODFORD TO MISSISSIPPI

Lateral Holes

Sec: 8 TWP: 12N RGE: 8W County: CANADIAN

NE NE NW NW

61 FNL 1149 FWL of 1/4 SEC

Depth of Deviation: 10664 Radius of Turn: 629 Direction: 357 Total Length: 4943

Measured Total Depth: 16480 True Vertical Depth: 10987 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY

1145155

Status: Accepted