

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255490003

Completion Report

Spud Date: November 12, 2019

OTC Prod. Unit No.: 017-226739-0-0000

Drilling Finished Date: December 14, 2019

Amended

1st Prod Date: April 01, 2020

Amend Reason: RECLASSIFY TO GAS

Completion Date: March 11, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COWABUNGA 1207 3-10 1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 3 12N 7W
NW NW NW NW
231 FNL 284 FWL of 1/4 SEC
Latitude: 35.55057095 Longitude: -97.93562431
Derrick Elevation: 1334 Ground Elevation: 1309

First Sales Date: 04/01/2020

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712699		703752	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	55#	N-80	455	2000	333	SURFACE
INTERMEDIATE	9.925	36#	J-55	1531	3000	425	SURFACE
PRODUCTION	5.5	20#	P-110	19901	5000	2680	2984

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19905

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2020	MISSISSIPPIAN	589	27	2300	3905	856	FLOWING	1892	24	1797
Feb 20, 2022	MISSISSIPPIAN	143	60	3440	23997	103	FLOWING	621	128	255

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
141057	640	9665	19835
668541	640		
712698	MULTI UNIT		
Acid Volumes		Fracture Treatments	
515 GALLONS ACID		616,150 BARRELS TOTAL FRAC FLUID 27,918,790 POUNDS PROPPANT	

Formation	Top
MISSISSIPPIAN	9415

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 10 TWP: 12N RGE: 7W County: CANADIAN
SE SW SW SW
101 FSL 344 FWL of 1/4 SEC
Depth of Deviation: 8556 Radius of Turn: 858 Direction: 175 Total Length: 10002
Measured Total Depth: 19905 True Vertical Depth: 9485 End Pt. Location From Release, Unit or Property Line: 101

FOR COMMISSION USE ONLY	
Status: Accepted	1147953

5/1/22
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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 35017255490003

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DENVER, CO 80202-1247

Multistage:

Sec. 3: 49,4887% 055880 S

Sec. 10: 50,5113% 226739 I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712699

Increased Density
Order No
703752 (3)

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April 14, 2022

2/20/22

359 MSSP

621