Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35017256340001

OTC Prod. Unit No.: 017-227180-0-0000

Amended

Amend Reason: SHOW NEW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Well Name: TENKILLER LAKE 1108 6-31-1MXH

Location: CANADIAN 6 11N 8W SW SE SE SE 226 FSL 386 FEL of 1/4 SEC Latitude: 35.45021849 Longitude: -98.07997367 Derrick Elevation: 1404 Ground Elevation: 1381

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247 Spud Date: February 26, 2021 Drilling Finished Date: April 22, 2021 1st Prod Date: May 14, 2021

Completion Date: May 07, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: IRON HORSE

First Sales Date: 5/14/21

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	718781	715868
	Commingled		

Casing and Cement Weight PSI SAX Top of CMT Туре Size Grade Feet SURFACE 9 5/8 36 J55 1507 4230 498 SURFACE PRODUCTION P110EC 7 29 10474 9580 712 2200 Liner PSI Size Weight Grade SAX **Top Depth Bottom Depth** Туре Length LINER 4.5 13.5# HCP110EC 12291 11600 925 10194 22485

Total Depth: 22495

Pac	ker	Plug			
Depth	Brand & Type	Depth Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	n Oil BBL/Day		Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2021	ALL ZONE PRODUCI			57	9469	33313	3971	FLOWING	2713	40	
Mar 22, 2022	ALL ZONE PRODUCI			58	5624	119441	756	FLOWING	239	128	
		С	omplet	ion and	Test Data	by Producing	Formation				
	Formation Nan	ne: MISSISSIPPIAN			Code:		С	lass: GAS			
	Spacing O	orders				Perforated	Intervals		7		
Orde	er No	Unit Size			Fro	m		Го			
694	039	640			119	55	17	258			
718	780	MULTIUNIT]							
	Acid Volu	imes				Fracture Tr	7				
	875 GALLONS	5 15% HCI				53,083 BARREL ,811,100 POUN					
	Formation Nan	ne: MISSISSIPPI			Code: 3	51MISS	C	lass: GAS			
	Spacing O	orders				Perforated	Intervals				
Orde	er No	Unit Size			From			То			
144	779	640			17258		22374				
718	780	MULTIUNIT]							
Acid Volumes					Fracture Tr	7					
ACIDIZED WITH MISSISSIPPIAN					FRAC'D WITH MISSISSIPPIAN						
Formation			Тор			Were open hole	logs run? No	1			
MISSISSIPPIAN					Date last log rur	-					
						Were unusual d Explanation:	rilling circums	tances encou	untered? No		

Other Remarks	
There are no Other Remarks.	

Lateral Holes

Sec: 31 TWP: 12N RGE: 8W County: CADDO

NW NE NE NE

63 FNL 395 FEL of 1/4 SEC

Depth of Deviation: 10273 Radius of Turn: 1523 Direction: 359 Total Length: 10475

Measured Total Depth: 22495 True Vertical Depth: 11697 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY

Status: Accepted

1147958

5/1/22

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Form 1002A

1002¢ Addendum

API No.: 35017256340001

OTC Prod. Unit No.: 017-227180-0-0000 -----

Amended

. .

Amend Reason: SHOW NEW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Well Name: TENKILLER LAKE 1108 6-31-1MXH

Location: CANADIAN 6 11N 8W SW SE SE SE 226 FSL 386 FEL of 1/4 SEC Latitude: 35.45021849 Longitude: -98.07997367 Derrick Elevation: 1404 Ground Elevation: 1381 Spud Date: February 26, 2021 Drilling Finished Date: April 22, 2021 1st Prod Date: May 14, 2021 Completion Date: May 07, 2021

Min Gas Allowable: Yes Purçhaser/Measurer: IRON HORSE First Sales Date: 5/14/21

Muttiunit: 06-11N-08W: 50,8974% 3591155P 227180 I 31-12N-08W: 49,1026% 351M155 058348A J-75

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	718781	715868
		·

MUFO 718780

			Ca	asing and Ce	ment				
٦	Гуре	Si	ze Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	9 5	5/8 36	J55	150	07	4230	498	SURFACE
PRODUCTION		7	29	P110EC	104	74	9580 712		2200
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
LINER	4.5	13.5#	HCP110EC	12291	11600 925 10194		22485		

Total Depth: 22495

Pa	icker	רך	Pl	ŋ
Depth	Brand & Type	1	Depth Plug Type	
There are no Pack	er records to display.	1	There are no Plug	records to display.

	Initial Test Data
L	

3/22/22 Sec. 6 359MSSPS Sec. 31 351 MISS)

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 35017256340000

Drill Type:

Location:

OTC Prod. Unit No.: 017-227180-0-0000

Completion Report

Spud Date: February 26, 2021 Drilling Finished Date: April 22, 2021 1st Prod Date: May 14, 2021 Completion Date: May 07, 2021

Min Gas Allowable: Yes Purchaser/Measurer: IRON HORSE First Sales Date: 5/14/21

CANADIAN 6 11N 8W SW SE SE SE 226 FSL 386 FEL of 1/4 SEC Latitude: 35.45021849 Longitude: -98.07997367 Derrick Elevation: 1404 Ground Elevation: 1381

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

HORIZONTAL HOLE

Well Name: TENKILLER LAKE 1108 6-31-1MXH

Multiunit! 06-11N-08W: 50,8974% 359MSSP 227180 I 31-12N-08W: 49,1026% 351MISS 0563684 7-35

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	718781	715868
Commingled		L

MUFO 718720

			Ca	asing and Cei	ment				
٦	Гуре	Si	ze Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	9 5	5/8 36	J55	150	07	4230	498	SURFACE
PROE	PRODUCTION		['] 29	P110EC	10474		9580 7		2200
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
LINER	4.5	13.5#	HCP110EC	12291	11600	11600 925 10194		22485	

Total Depth: 22495

Pac	ker		F	Plug
Depth	Brand & Type		Depth	Plug Type
There are no Packer records to display.			There are no Plu	g records to display.

	Initial Test Data		
Recveli 8/10/21	6/2/21 {Sec.6: 359M55P} Sec.31: 351MSS	2713	1 of 3