

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256110001

**Completion Report**

Spud Date: March 28, 2020

OTC Prod. Unit No.: 017-226858-0-0000

Drilling Finished Date: April 12, 2020

1st Prod Date: August 03, 2020

**Amended**

Completion Date: July 26, 2020

Amend Reason: RECLASSIFY TO GAS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PAUL HARVEY 1108 10-15-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 10 11N 8W  
NW NE NE SE  
2395 FSL 403 FEL of 1/4 SEC  
Latitude: 35.441713 Longitude: -98.027055  
Derrick Elevation: 1387 Ground Elevation: 1362

First Sales Date: 8/3/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714239		713107	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1531	4230	508	SURFACE
PRODUCTION	5.5	20	P110EC	18819	12090	2312	2948

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18825**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2020	MISSISSIPPI LIME	289	50	3832	13259.5	2085	FLOWING	2388	26	2447
Mar 22, 2022	MISSISSIPPI LIME	61	56	1465	23917	164	FLOWING	420	128	119

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
130069		640		11085			18754		
714240		MULTIUNIT							
Acid Volumes				Fracture Treatments					
772 GALLONS ACID				469,571 BARRELS FRAC FLUID 20,677,850 POUNDS PROPPANT					

Formation	Top
MISSISSIPPI LIME	10974

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 15 TWP: 11N RGE: 8W County: CANADIAN  SW SE SE SE  104 FSL 384 FEL of 1/4 SEC  Depth of Deviation: 10409 Radius of Turn: 705 Direction: 179 Total Length: 7308  Measured Total Depth: 18825 True Vertical Depth: 11266 End Pt. Location From Release, Unit or Property Line: 103

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147955</div>

5/1/22  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

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**1002A**  
**Addendum**

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DENVER, CO 80202-1247

*Multifunit:*

Sec. 10: 33.7593% ~~113337~~ S  
Sec. 15: 66.2407% 226858 I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714239

Increased Density
Order No
713107 (10)

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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April 14, 2022

3/22/22 35A MSSLM 420