

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256110001

Completion Report

Spud Date: March 28, 2020

OTC Prod. Unit No.: 017-226858-0-0000

Drilling Finished Date: April 12, 2020

1st Prod Date: August 03, 2020

Amended

Completion Date: July 26, 2020

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PAUL HARVEY 1108 10-15-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 10 11N 8W
NW NE NE SE
2395 FSL 403 FEL of 1/4 SEC
Latitude: 35.441713 Longitude: -98.027055
Derrick Elevation: 1387 Ground Elevation: 1362

First Sales Date: 8/3/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714239	

Increased Density	
Order No	
713107	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1531	4230	508	SURFACE
PRODUCTION	5.5	20	P110EC	18819	12090	2312	2948

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18825

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2020	MISSISSIPPI LIME	289	50	3832	13259.5	2085	FLOWING	2388	26	2447
Mar 22, 2022	MISSISSIPPI LIME	61	56	1465	23917	164	FLOWING	420	128	119

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
130069	640
714240	MULTIUNIT

Perforated Intervals

From	To
11085	18754

Acid Volumes

772 GALLONS ACID

Fracture Treatments

469,571 BARRELS FRAC FLUID 20,677,850 POUNDS PROPPANT
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Formation	Top
MISSISSIPPI LIME	10974

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 11N RGE: 8W County: CANADIAN

SW SE SE SE

104 FSL 384 FEL of 1/4 SEC

Depth of Deviation: 10409 Radius of Turn: 705 Direction: 179 Total Length: 7308

Measured Total Depth: 18825 True Vertical Depth: 11266 End Pt. Location From Release, Unit or Property Line: 103

FOR COMMISSION USE ONLY

1147955

Status: Accepted

5/1/22

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1002A
Addendum

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Multicommit:

Sec. 10: 33.7593% ~~113337~~ S

Sec. 15: 66.2407% 226858 I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714239

Increased Density
Order No
713107 (10)

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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MUFO 714240

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Initial Test Data

3/22/22

351 MSSLM

420