

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255300001

**Completion Report**

Spud Date: October 15, 2019

OTC Prod. Unit No.: 017-226483-0-0000

Drilling Finished Date: November 27, 2019

1st Prod Date: December 28, 2019

**Amended**

Completion Date: December 14, 2019

Amend Reason: RECLASSIFY TO GAS

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOHNNY BENCH 1108 11-14 1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 11 11N 8W  
NE NE NE SE  
2417 FSL 248 FEL of 1/4 SEC  
Latitude: 35.44169 Longitude: -98.008907  
Derrick Elevation: 1413 Ground Elevation: 1390

First Sales Date: 12/28/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709912		699967	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1521	2020	509	SURFACE
PRODUCTION	5.5	20	HCP 110	18448	12440	2284	2004

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18458**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2020	ALL ZONES PRODUCING	323	52	4211	13037	2539	FLOWING	2215	32	2118
Mar 22, 2022	ALL ZONES PRODUCING	46	54	1678	36605	106	FLOWING	424	128	110

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
479846	640
709911	MULTIUNIT

##### Perforated Intervals

From	To
10854	13275

##### Acid Volumes

1,938 GALLONS ACID
--------------------

##### Fracture Treatments

463,847 BARRELS FRAC FLUID 20,654,940 POUNDS PROPPANT
--

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

##### Spacing Orders

Order No	Unit Size
126545	640
709911	MULTIUNIT

##### Perforated Intervals

From	To
13275	18388

##### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
-----------------------------

##### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
---------------------------

Formation	Top
MISSISSIPPIAN	10686

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 14 TWP: 11N RGE: 8W County: CANADIAN

SW SE SE SE

103 FSL 359 FEL of 1/4 SEC

Depth of Deviation: 10194 Radius of Turn: 874 Direction: 178 Total Length: 7390

Measured Total Depth: 18458 True Vertical Depth: 11068 End Pt. Location From Release, Unit or Property Line: 103

**FOR COMMISSION USE ONLY**

Status: Accepted

1147951

5/1/22  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

API No.: 35017255300001

**Completion Report**

Spud Date: October 15, 2019

OTC Prod. Unit No.: 017-226483-0-0000

Drilling Finished Date: November 27, 2019

**Amended**

1st Prod Date: December 28, 2019

Amend Reason: RECLASSIFY TO GAS

Completion Date: December 14, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JOHNNY BENCH 1108 11-14 1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 11 11N 8W  
NE NE NE SE  
2417 FSL 248 FEL of 1/4 SEC  
Latitude: 35.44169 Longitude: -98.008907  
Derrick Elevation: 1413 Ground Elevation: 1390

First Sales Date: 12/28/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Multifruit:

Sec. 11: 32.1343% 226483 I  
Sec. 14: 67.8657% 226483A I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709912		699967 (il)	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1521	2020	509	SURFACE
PRODUCTION	5.5	20	HCP 110	18448	12440	2284	2004

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18458**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

3/22/22 {359 M.SSP (Sec. 11)}  
                  {357 M.SSLM (Sec. 14)} 128