

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007251500002

Completion Report

Spud Date: March 01, 2006

OTC Prod. Unit No.: 007-117934-0-0000

Drilling Finished Date: March 14, 2006

Amended

1st Prod Date: April 01, 2006

Amend Reason: RECOMPLETION

Completion Date: May 30, 2006

Recomplete Date: October 28, 2021

Drill Type: STRAIGHT HOLE

Well Name: FERGUSON D 3-18

Purchaser/Measurer: DCP

Location: BEAVER 18 3N 25E CM
N2 N2 S2 SE
1220 FSL 1320 FWL of 1/4 SEC
Latitude: 36.7211161 Longitude: -100.4022929
Derrick Elevation: 2554 Ground Elevation: 2540

First Sales Date: None Dry

Operator: IMPACT ENERGY OPERATING LLC 24185
PO BOX 721935
9500 WESTGATE RD STE 200
OKLAHOMA CITY, OK 73172-1935

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	519823		519822	
	Commingled	723374		723374	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1008	1000	495	SURFACE
PRODUCTION	4 1/2	11.60	N-80	8200	4000	530	5320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7490	BAKER CIBP + 10' CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2021	DOUGLAS (TONKAWA)						PUMPING	30		

Completion and Test Data by Producing Formation

Formation Name: DOUGLAS (TONKAWA)

Code: 406DGTK

Class: DRY

Spacing Orders

Order No	Unit Size
32475	640

Perforated Intervals

From	To
5428	5450

Acid Volumes

5,000 GALLONS 7 1/25 FOAM

Fracture Treatments

NONE

Formation	Top
TONKAWA	5300
LANSING-KANSAS CITY	5651
HOGSHOOTER	6076
CHECKERBOARD	6186
CHEROKEE	6725
MORROW	7059
CHESTER LIME	7500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1147970

Status: Accepted

API NO. 35-007-25150
OTC PROD. UNIT NO. 007117934

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021



ORIGINAL
AMENDED (Reason)

Recompletion

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Beaver SEC 18 TWP 3N RGE 25ECM

LEASE NAME Ferguson D

WELL NO. 3-18

SPUD DATE 3/1/2006

DRLG FINISHED DATE 3/14/2006

DATE OF WELL COMPLETION 5/30/2006

1st PROD DATE 4/12/2006

RECOMP DATE 10/28/2021

ELEVATION 2554 Ground 2540 Latitude 36.7211161

Longitude -100.4022929

OPERATOR NAME Impact Energy Operating, LLC

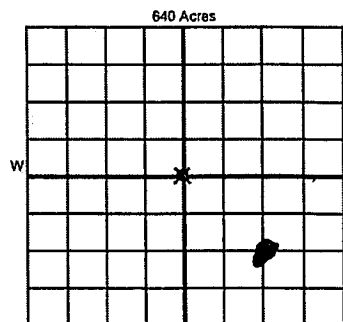
OTC / OCC OPERATOR NO. 24185

ADDRESS PO Box 721935

CITY Oklahoma City

STATE OK

ZIP 73172



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 519823/723374
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO. 519823/723374

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	1008	1000	495	surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.60	N-80	8200	4000	530	5320
LINER							

PACKER @ None BRAND & TYPE

PLUG @ 7490 TYPE CIBP * 10" Cement

TOTAL

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

DEPTH 8200

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Douglas (Tonkawa)						No Frac
SPACING & SPACING ORDER NUMBER	32475 (640)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS	5428-5450						
ACID/VOLUME	5000 gal 7 1/2% foam						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

DCP

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/28/2021					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)						
GAS-MCF/DAY	trace					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	30 psig					
CHOKE SIZE						
FLOW TUBING PRESSURE	0					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE
PO Box 721935

Mickey Raney
NAME (PRINT OR TYPE)
Oklahoma City OK 73172

April 5, 2022

DATE PHONE NUMBER
mraney@impactenergy.us

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

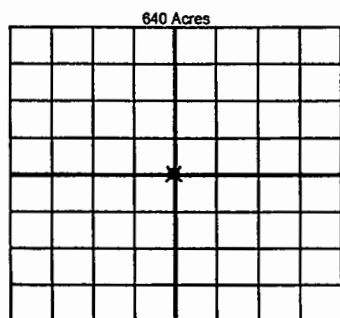
NAMES OF FORMATIONS	TOP
Chester Lime	7500
Morrow	7059
Cherokee	6725
Checkerboard	6186
Hogshooter	6076
Lansing/KC	5651
Tonkawa	5300

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below.	<input type="radio"/> yes <input type="radio"/> no

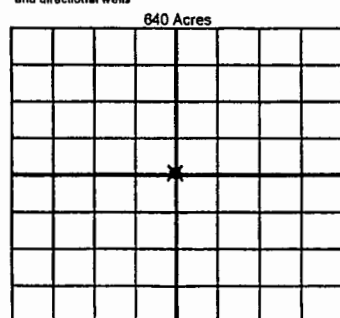
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			