

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256340000

**Completion Report**

Spud Date: February 26, 2021

OTC Prod. Unit No.: 017-227180-0-0000

Drilling Finished Date: April 22, 2021

1st Prod Date: May 14, 2021

Completion Date: May 07, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TENKILLER LAKE 1108 6-31-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 6 11N 8W  
SW SE SE SE  
226 FSL 386 FEL of 1/4 SEC  
Latitude: 35.45021849 Longitude: -98.07997367  
Derrick Elevation: 1404 Ground Elevation: 1381

First Sales Date: 5/14/21

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	718781		715868	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1507	4230	498	SURFACE
PRODUCTION	7	29	P110EC	10474	9580	712	2200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5#	HCP110EC	12291	11600	925	10194	22485

**Total Depth: 22495**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2021	ALL ZONES PRODUCING	284	57	9469	33313	3971	FLOWING	2713	40	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
694039	640
718780	MULTIUNIT

##### Perforated Intervals

From	To
11955	17258

##### Acid Volumes

875 GALLONS 15% HCl
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##### Fracture Treatments

653,083 BARRELS FRAC FLUID 28,811,100 POUNDS PROPPANT
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Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

##### Spacing Orders

Order No	Unit Size
144779	640
718780	MULTIUNIT

##### Perforated Intervals

From	To
17258	22374

##### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
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Formation	Top
MISSISSIPPIAN	11924

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 31 TWP: 12N RGE: 8W County: CADD0

NW NE NE NE

63 FNL 395 FEL of 1/4 SEC

Depth of Deviation: 10273 Radius of Turn: 1523 Direction: 359 Total Length: 10475

Measured Total Depth: 22495 True Vertical Depth: 11697 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY

Status: Accepted

1146481

9/1/21  
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**1002A**  
**Addendum**

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DENVER, CO 80202-1247

*Multifund!*

06-11N-08W: 50.8974% 359MSSP 227180 I  
31-12N-08W: 49.1026% 351MISS 056368A f→S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
718781

Increased Density
Order No
715868

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Initial Test Data
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Rec'd  
8/10/21  
April 14, 2022

6/2/21 { Sec. 6: 359MSSP  
Sec. 31: 351MISS }

~~2718~~  
2713