

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35053232530002

**Completion Report**

Spud Date: April 21, 2013

OTC Prod. Unit No.:

Drilling Finished Date: May 17, 2013

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETION TO 1ST WILCOX FOR DISPOSAL

Completion Date: August 15, 2013

Recomplete Date: November 10, 2022

**Drill Type: SERVICE WELL**

Well Name: CONRADY 19-28N-6W 1 SWD

Purchaser/Measurer:

Location: GRANT 19 28N 6W  
NE SE SE SE  
433 FSL 260 FEL of 1/4 SEC  
Latitude: 36.8897 Longitude: -97.88565  
Derrick Elevation: 1156 Ground Elevation: 1133

First Sales Date:

Operator: NEW HORIZON RESOURCES LLC 24675

1616 S VOSS RD STE 725  
HOUSTON, TX 77057-2642

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	54.5	J-55	465		475	SURFACE
PRODUCTION	9-5/8"	47	L-80	5988		910	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7035**

Packer	
Depth	Brand & Type
5571	AS1X

Plug	
Depth	Plug Type
5950	CIBP W/ 20' CMT
6948	CEMENT PLUG

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX                      Code: 202WLCX1                      Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5605	5625
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
1ST WILCOX	5580

Were open hole logs run? Yes  
Date last log run: July 05, 2013  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC PERMIT # 2200400401

FOR COMMISSION USE ONLY

1149261

Status: Accepted