Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137035950002 **Completion Report** Spud Date: August 14, 2022

OTC Prod. Unit No.: Drilling Finished Date: August 19, 2022

1st Prod Date: October 06, 2022

Amended Completion Date: September 23, 2022

Amend Reason: DEEPEN / SET 5 1/2" PRODUCTION CASING

Drill Type: STRAIGHT HOLE

Well Name: SLEDGE (H M SLEDGE 3) B3 Purchaser/Measurer:

STEPHENS 19 1S 5W Location: First Sales Date: NW NW NE SE

2318 FSL 1000 FEL of 1/4 SEC

Latitude: 34.455472 Longitude: -97.758085 Derrick Elevation: 0 Ground Elevation: 0

C E HARMON OIL INC 10266 Operator:

> 5555 E 71ST ST STE 9300 TULSA, OK 74136-6559

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75		324		250	SURFACE
INTERMEDIATE	7 5/8	26.4		2849		250	SURFACE
PRODUCTION	5 1/2	16.89	J-55	4404	1000	250	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4446

Packer		
Depth	Brand & Type	
There are no Packe	r records to display.	

Plug			
Depth	Plug Type		
There are no Plug records to display.			

Initial Test Data

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Test Date	Format	tion	Oil BBL/Day	Oil-Gra (API		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2022	DEES	SE	125	35	375	3000	25	PUMPING			
			Con	npletion	and Test Data	by Producing F	ormation				
Formation Name: DEESE				Code: 40	04DEESS	C	Class: OIL				
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size	T I	Froi	n	7	Го			
NO SP/	ACING				438	6	44	400			
	Acid Vo	olumes				Fracture Tre	atments		7		
	3,500 GALL	ONS NE-FE			There are no	Fracture Treatr	nents record	s to display.			
	Formation N	lame: DEES	E		Code: 40	04DEESS	C	Class: OIL			
	Spacing	Orders			Perforated Intervals						
Orde	r No	U	nit Size		Froi	n	1	Го			
NO SP/	ACING				403	2	40	040			
					404	4	40	060			
					407	8	4130				
					414	2	4				
					415	2	4	165			
Acid Volumes					Fracture Tre	atments					
2,500 GALLONS NE-FE			81,000 GALLO	ONS X-LINK GE POUNDS 16/		AND 116,000					
Formation Name: DEESE			Code: 40	04DEESS	C	class: OIL					
	Spacing	Orders			Perforated Intervals						
Orde	r No	U	nit Size		Froi	n	1	Го			
NO SP	ACING			$\exists !$	374	2	3	754			
					385	8	38	364			
			ļ	388	2	38	387				
				296	0	39	968	8			
Acid Volumes			Fracture Treatments			\neg					
3,500 GALLONS NE-FE				39,501 GALL	ONS X-LINK GE POUNDS 16/		AND 46,000				

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Spacing Orders				
Order No	Unit Size			
NO SPACING				

Formation Name: DEESE

Perforated Intervals			
From	То		
3540	3551		
3556	3567		

Class: OIL

3645

3678

Class: OIL

Code: 404DEESS

3643

3658

Code: 404DEESS

Acid Volumes	
6,000 GALLONS NE-FE	

Fracture Treatments

102,500 GALLONS X-LINK GEL / WATER AND 75,000
POUNDS 16/30 SAND

Formation Name: DEESE

Spacing Orders		
Order No	Unit Size	
NO SPACING		

Perforated Intervals		
From	То	
3133	3135	
3146	3154	
3372	3378	
3400	3470	

Acid Volumes	
4,500 GALLONS NE-FE	

Fracture Treatments		
91,001 GALLONS X-LINK GEL / WATER AND 112,000 POUNDS 16/30 SAND		

Formation	Тор
DEESE	3000

Were open hole logs run? Yes Date last log run: August 24, 2022

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

MAY 17, 2022 SQUEEZE 200 SACKS CEMENT (250 CU/FT) TO SQUEEZE EXISTING PERFORATIONS FROM 2,706' - 2,720' IN 7 5/8". MAY 18, 2022 SQUEEZE 170 SACKS CEMENT (212.5 CU/FT) AT 550' TO PROTECT BTW BEHIND 7 5/8" INTERMEDIATE CASING. CEMENT SAID CALCULATED "TO SURFACE" ON 1002C BUT WAS NOT SEEN AT SURFACE. HOWEVER, PRODUCTION CASING CEMENT IS WELL INSIDE 7 5/8" CASING. OCC SAID TO MENTION THAT, ALTHOUGH CEMENT WAS NOT SEEN AT SURFACE ON PRODUCTION CASING, BTW IS PROTECTED. OPEN HOLE LOGS WERE RUN FROM BOTTOM OF 7 5/8" CASING @ 2,849' - 3,763'. THE LOGGING TOOL SET DOWN ON A BRIDGE AT 3,763' AND COULD NOT GO DEEPER. CASED HOLE LOGS WERE RUN FROM ABOVE 3,763' TO TOTAL DEPTH LATER ON.

FOR COMMISSION USE ONLY

1149304

Status: Accepted

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