

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081243360000

Completion Report

Spud Date: August 27, 2022

OTC Prod. Unit No.: 081-228207-0-0000

Drilling Finished Date: September 09, 2022

1st Prod Date: October 20, 2022

Amended

Completion Date: October 20, 2022

Amend Reason: OCC - CORRECTION BOTTOM HOLE LOCATION TO SE/4

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOOSEN 1-32 HP

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 33 14N 5E
NW NW NW NW
263 FNL 197 FWL of 1/4 SEC
Latitude: 35.65105 Longitude: -96.78585
Derrick Elevation: 0 Ground Elevation: 877

First Sales Date: 10/20/2022

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729533		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	257		160	SURFACE
PRODUCTION	7, 5 1/2	26, 17	N-80	8265		980	1,431

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8265

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2022	PRUE	9.78	36.79	246	25204	900	PUMPING	130	29/64	101

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: GAS

Spacing Orders

Order No	Unit Size
727144	320

Perforated Intervals

From	To
4612	8244

Acid Volumes

26,922 GALLONS ACID

Fracture Treatments

1,221,060 POUNDS PROPPANT 701,022 GALLONS GEL
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Formation	Top
PRUE	3552

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 14N RGE: 5E County: LINCOLN

 NE SW SW SE

 357 FSL 363 FWL of 1/4 SEC

 Depth of Deviation: 2115 Radius of Turn: 1490 Direction: 207 Total Length: 3802

 Measured Total Depth: 8265 True Vertical Depth: 3653 End Pt. Location From Release, Unit or Property Line: 357

FOR COMMISSION USE ONLY

Status: Accepted

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