

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239460000

Completion Report

Spud Date: March 30, 2018

OTC Prod. Unit No.: 011-223941-0-0000

Drilling Finished Date: May 14, 2018

1st Prod Date: August 06, 2018

Completion Date: July 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED LAND 9-35H

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: BLAINE 35 17N 10W
SE SW SE SE
260 FSL 984 FEL of 1/4 SEC
Latitude: 35.899353 Longitude: -98.231075
Derrick Elevation: 1262 Ground Elevation: 1240

First Sales Date: 08/08/2018

Operator: PRIDE ENERGY COMPANY 19430
PO BOX 701950
4641 E 91ST
TULSA, OK 74170-1950

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688277		667150	
	Commingled	688278			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	1500		565	SURFACE
PRODUCTION	5 1/2	20	P-110	14316		2835	3192

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14320

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9,160'	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2018	MERAMEC	449	48	987	2198	549	FLOWING	300	18/64	1269

Completion and Test Data by Producing Formation															
Formation Name: MERAMEC		Code: 353MRMC	Class: OIL												
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Formation	Top
CHESTER	8503
MERAMEC	9237

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 17N RGE: 10W County: BLAINE NW NE NE NE 63 FNL 352 FEL of 1/4 SEC Depth of Deviation: 8866 Radius of Turn: 490 Direction: 4 Total Length: 4684 Measured Total Depth: 14320 True Vertical Depth: 9186 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY	
Status: Accepted	1140226