# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051242820000 Completion Report Spud Date: February 25, 2018

OTC Prod. Unit No.: 051-223720-0-0000 Drilling Finished Date: March 23, 2018

1st Prod Date: June 22, 2018

Completion Date: June 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TED 2326 2H Purchaser/Measurer: ENABLE GATHERING &

PROCESSING

First Sales Date: 06/22/2018

Location: GRADY 23 8N 5W

SW NW NE NW

406 FNL 1535 FWL of 1/4 SEC

Latitude: 35.15915451 Longitude: -97.700391904 Derrick Elevation: 0 Ground Elevation: 1290

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
695726			

Increased Density
Order No
687429
687430

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1510		490	SURFACE	
PRODUCTION	5.5 / 7	20 / 32	P-110	20956		2660	10054	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20995

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

June 05, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2018	WOODFORD	162	42	72	444	6068	FLOWING	1800	128	3267

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
684667	640			
697137	MULTIUNIT			

Perforated Intervals				
From	То			
10770	20866			

Acid Volumes
7,556 7.5% HCL TOTAL ACID

Fracture Treatments	
19,189,548 TOTAL FLUID, 25,221,370 TOTAL PROPPANT	

Formation	Тор
WOODFORD	10499

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - PER OPERATOR RENAME WELL. OCC- THE FINAL LOCATION EXCEPTION ORDER WILL NEED TO BE CORRECTED TO SHOW THE CORRECT SPACING ORDER BEING MADE EXCEPTION OF.

### **Lateral Holes**

Sec: 26 TWP: 8N RGE: 5W County: GRADY

SE SE SW SW

174 FSL 1032 FWL of 1/4 SEC

Depth of Deviation: 10040 Radius of Turn: 703 Direction: 176 Total Length: 10252

Measured Total Depth: 20995 True Vertical Depth: 10678 End Pt. Location From Release, Unit or Property Line: 174

## FOR COMMISSION USE ONLY

1140331

Status: Accepted

June 05, 2019 2 of 2

API 054 04000	PLEASE TYPE OR USE	E BI ACK INK ONI V						RIE	CI	ICVIEN I	
NO. US 1-24282	NO			ON COMMISSIO	ON	STORE OF THE STORE					
OTC PROD. 051-223720	PROD. 051-223720 Attach copy of original 1002A			Oil & Gas Conservation Division Post Office Box 52000				.IIIN 29 2018			
V one:	if recompletion or reentry.				na City, Oklahom						
X ORIGINAL AMENDED (Reason)				<u>.</u>	Rule 165:10-3			OKLAH	JMA C	ORPORATIO ISSION	
TYPE OF DRILLING OPERAT	TION		_	C	OMPLETION RI	EPORT		(			
STRAIGHT HOLE		HORIZONTAL HOLE		SPUD DATE	2/25/	18	Г		640 Acres	s	
SERVICE WELL  If directional or horizontal, see	reverse for bottom hole location			DRLG FINISHED DATE	3/23/2	018					
COUNTY GRA		VP 8N RGE 5V	V	DATE OF WELL COMPLETION	6/22/2	018					
LEASE NAME	TED/2326	WELL	2H	1st PROD DATE	6/22/2	018					
SW 1/4 NW 1/4 NE	- 63	406 FWL OF 1	1535	RECOMP DATE	0,22,2	010	w			E	
ELEVATIO	1/4 SEC	1/4 SEC									
N Derrick Grou FL	ind 1290 Latitude (if I	known)		Longitude (if known)			t				
OPERATOR NAME	EOG Resources,	Inc.	OTC/O	CC ATOR NO.	1623	31	-				
ADDRESS	3817	NW Expressway									
CITY	Oklahoma City	STATE		OK ZIP	7311	12					
	- Controlled Only					2	_		LOCATE WE	ELL	
X SINGLE ZONE		TYPE	(Form		GRADE		EET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE	< A	CONDUCTOR	+	***************************************	3,000	·		FSI	544	13. OF OWI	
Application Date COMMINGLED	F.O.	SURFACE	9.5	5/8 36	I EE	1	510		400	CLIDEACE	
Application Date  OCATION	24761 R71070 CA	INTERMEDIATE	1 95	,, 30	J-55	1,	510		490	SURFACE	
EXCEPTION ORDER NCREASED DENSITY	N/A	PRODUCTION TAPERED	7.	5.5 20/20	D 440		056		0.000	40.054	
ORDER NO. 6874	129 TV 687430	LINER	7 x	5.5 20/32	P-110	20	956		2,660	10,054	
		LINER							TOTAL	00.005	
PACKER @ BRA		PLUG @			PLUG @	TY	_		DEPTH	20,995	
	ND & TYPETA BY PRODUCING FORMA	_PLUG@ JON 21014/	DE	TYPE	PLUG @	TY	PE _				
ORMATION	WOODFORD	207 10	27	90					0	2424-1	
PACING & SPACING ORDER NUMBER	640/673712	(747	11.	Melting	7)				- N	Total	
LASS: Oil, Gas, Dry, Inj,	OIL 6846	67	70	111611111111					7/2	Hac focu	
Disp, Comm Disp, Svc	10770-20866										
PERFORATED	10770-20000		-								
NTERVALS		-					-				
CID/VOLUME	TOTAL ACID -7556 7.5%	0									
CID/VOLOIVIE	HCL_										
RACTURE TREATMENT											
(Fluids/Prop Amounts)	Total Fluid - 19,189,548										
	Total Prop - 25,221,370									,	
	Min Gas All		:10-17-7)		Gas P	urchaser/Mea	surer	ENAE		ING & PROCESSING	
NITIAL TEST DATA	OR Oil Allowabi				First	Sales Date			6/22	2/2018	
IITIAL TEST DATE	6/23/2018								1		
PIL-BBL/DAY	162										
IL-GRAVITY ( API)	42										
					111111	11111					
GAS-MCF/DAY	72										
AS-OIL RATIO CU FT/BBL	444										
/ATER-BBL/DAY	6068			AS S	JUK	MII					
UMPING OR FLOWING	FLOWING			THE RESERVE THE PERSON NAMED IN			CONTRACTOR OF THE PARTY OF THE				
IITIAL SHUT-IN PRESSURE	1800			ШШП			IIII				
HOKE SIZE	128							11111			
LOW TUBING PRESSURE	3267										
A record of the formation		romarka arat	- 41-								
to make this report, which	ns drilled through, and pertinent it was prepared by me or under	remarks are presented or my supervision and direct	the reve	rse. I declare that I the data and facts st	nave knowledge ated herein to be	of the contents true, correct, a	of this repo nd complet	ort and am autho te to the best of r	rized by my ny knowledg	organization e and belief.	
Jone +	reder		J	oni Reeder	<u> </u>		10	129/10	40	05-246-3100	
SIGNAT		011.1		(PRINT OR TYPE	•		7	DATE	PH	ONE NUMBER	
\38/17 NW Express		Oklahoma City	Oł		2 -						
ADDRE	:00	CITY	STA	ΓE ZIP				EMAIL ADDRI	ESS		

Give formation names and tops, if available, or drilled through. Show intervals cored or drillste	em tested.		7	LEASE NAM				v	VELL NO.
NAMES OF FORMATIONS		TOP	-				FOR COMM	MISSION USE ON	ILY
WOODFORD		40.400		ITD on file		YES	ОИ		
WOODFORD	MD	10,499		APPROVED		DISAPPROVED	0.5.		
							_ 2) Reje	ect Codes	
								-	
				Were open h	ole logs run?		_yes _X_n	0	
				Date Last log	was run		N	I/A	
				Was CO₂ en	countered?		_yes _X_n	o at what depth	ns?
				Was H₂S end	ountered?			o at what depth	
				Were unusua	l drilling circum	stances encountered		•	yes X no
					explain below:	otanico encountered			yes110
her remarks:									
640 Acres	воттом но	LE LOCATION FO	R DIRECT	TONAL HOLE					
640 Acres		LE LOCATION FO	R DIRECT	TIONAL HOLE	COUNTY				
640 Acres		ΓWP		TIONAL HOLE	COUNTY				
640 Acres	SEC T	TWP	RGE	1/4		Feet From 1/4 Se		FSL	FWL
640 Acres	SEC 7	TWP	RGE			1/4 Feet From 1/4 Se			FWL
640 Acres	SEC T Spot Location 1 Measured Tota	TWP	RGE 1/4	1/4 Tue Vertical Depth		1/			FWL
640 Acres	SEC T Spot Location 1 Measured Tota	TWP	RGE 1/4	1/4 Tue Vertical Depth		1/			FWL
640 Acres	SEC T Spot Location 1 Measured Tota BOTTOM HOL	IVP	1/4 Tr	1/4 Tue Vertical Depth	ATERALS)	1/			FWL
640 Acres	SEC T Spot Location 1 Measured Tota  BOTTOM HOL  LATERAL #1 SEC 26	TWP	RGE 1/4	1/4 Tue Vertical Depth		1/	, Unit, or Prope		FWL
640 Acres	SEC T Spot Location 1 Measured Tota  BOTTOM HOL  LATERAL #1 SEC 26 T Spot Location	IVP  LE LOCATION FOI	1/4 Tr	1/4 Tue Vertical Depth  DNTAL HOLE: (LA	ATERALS)	BHL From Lease	, Unit, or Prope	prty Line:	
	SEC T Spot Location  1 Measured Total  BOTTOM HOL  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of	IVP	RGE  1/4  Tr  R HORIZO  RGE	1/4 rue Vertical Depth	COUNTY SW 1	BHL From Lease	, Unit, or Prope	GRADY  FSL 174  Total	FWL 103
्रे bre than three drainholes are proposed, attach a	SEC T Spot Location  1 Measured Tota  BOTTOM HOL  LATERAL #1  SEC 26 T Spot Location SE 1	I/4 al Depth  LE LOCATION FOI  WP 8N  /4 SE  10,040	RGE  1/4  Tr  RHORIZO  RGE  1/4  Re	1/4 Tue Vertical Depth  ONTAL HOLE: (LA  5W  SW 1/4	ATERALS)	BHL From Lease	, Unit, or Prope	GRADY FSL 174 Total Length	
ore than three drainholes are proposed, attach a arate sheet indicating the necessary information.	SEC T Spot Location Measured Tota  BOTTOM HOL  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Tota	I/4 al Depth  LE LOCATION FOI  WP 8N  /4 SE  10,040	RGE  1/4  Tr  RHORIZO  RGE  1/4  Re	1/4 Tue Vertical Depth  ONTAL HOLE: (LA  5W  SW 1/4 adius of Turn	COUNTY SW 1 703	BHL From Lease  BHL From 1/4 Se  Direction	, Unit, or Prope	GRADY FSL 174 Total Length	FWL 103
pre than three drainholes are proposed, attach a arrate sheet indicating the necessary information.	BOTTOM HOL  LATERAL #1  SEC 26 T  Spot Location  Measured Total	I/4 al Depth  LE LOCATION FOI  WP 8N  /4 SE  10,040 al Depth	RGE  1/4  Tr  RHORIZO  RGE  1/4  Re	1/4 Tue Vertical Depth  ONTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth	COUNTY SW 1 703	BHL From Lease  BHL From 1/4 Se  Direction	, Unit, or Prope	FSL 174 Total Length rty Line:	FWL 103
ore than three drainholes are proposed, attach a mate sheet indicating the necessary information.	SEC T Spot Location Measured Total  BOTTOM HOLE  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Total	I/4 al Depth  LE LOCATION FOI  WP 8N  /4 SE  10,040 al Depth	RGE  1/4  Tr  RHORIZO  RGE  1/4  Re	1/4 Tue Vertical Depth  ONTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth	COUNTY SW 1 703	BHL From Lease  BHL From 1/4 Se  Direction	, Unit, or Prope	FSL 174 Total Length rty Line:	FWL 103
ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information.  It is note, the horizontal drainhole and its end at must be located within the boundaries of the eor spacing unit.	SEC T Spot Location Measured Total  BOTTOM HOLE  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Total	I/4 al Depth  LE LOCATION FOI  WP 8N  /4 SE	RGE  1/4  Tr  R HORIZO  RGE  1/4  Tr	1/4 Tue Vertical Depth  ONTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth	COUNTY SW 1 703 78	BHL From Lease  A Feet From 1/4 Se  Direction  BHL From Lease,	c Lines  176 Unit, or Prope	FSL 174 Total Length rty Line:	FWL 103
ore than three drainholes are proposed, attach a practical state of the stated in degrees azimuth. The se note, the horizontal drainhole and its end at must be located within the boundaries of the eye or spacing unit.	SEC T Spot Location  Measured Tota  BOTTOM HOLE  LATERAL #1 SEC 26 T Spot Location SE 1 Depth of Deviation Measured Tota  LATERAL #2 SEC T Spot Location 1,	IVP 8N  V4 SE  10,040  al Depth  20,995	RGE	1/4 Tue Vertical Depth  DNTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth 10,6	COUNTY SW 1 703 78	BHL From Lease  ### Feet From 1/4 Se  Direction  BHL From Lease,	c Lines  176 Unit, or Prope	FSL 174  Total Length rty Line:  174	FWL 103
ore than three drainholes are proposed, attach a rate sheet indicating the necessary information. In the service of the stated in degrees azimuth, see note, the horizontal drainhole and its end at must be located within the boundaries of the eyer spacing unit.	SEC T Spot Location  1 Measured Tota  BOTTOM HOL  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Tota  LATERAL #2  SEC T Spot Location 1, Depth of Deviation 1, Depth of Deviation	TWP  I/4 al Depth  LE LOCATION FOR  WP  8N  /4  SE  10,040 al Depth 20,995	RGE	1/4 Tue Vertical Depth  DNTAL HOLE: (L/  5W  SW 1/4 adius of Turn  ue Vertical Depth  10,6	COUNTY SW 1 703 78	BHL From Lease  A Feet From 1/4 Se  Direction  BHL From Lease,	c Lines  176 Unit, or Prope	FSL 174  Total Length arty Line:  174  FSL  Total	FWL 103
ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information.  ction must be stated in degrees azimuth.  se note, the horizontal drainhole and its end at must be located within the boundaries of the e or spacing unit.  ectional surveys are required for all inholes and directional wells.	SEC T Spot Location  Measured Total  BOTTOM HOLE  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Total  LATERAL #2  SEC T Spot Location 1. Depth of	TWP  I/4 al Depth  LE LOCATION FOR  WP  8N  /4  SE  10,040 al Depth 20,995	RGE	1/4 Tue Vertical Depth  DNTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth 10,6	COUNTY SW 1 703 78	BHL From Lease  ### Feet From 1/4 Se  Direction  BHL From Lease,	c Lines  176 Unit, or Prope	FSL 174  FSL 174  Total Length  rty Line:  174	FWL 103
ore than three drainholes are proposed, attach a rate sheet indicating the necessary information.  It is not to the horizontal drainhole and its end must be located within the boundaries of the error spacing unit.  Bectional surveys are required for all inholes and directional wells.	SEC T Spot Location  1 Measured Tota  BOTTOM HOL  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Tota  LATERAL #2  SEC T Spot Location 1, Depth of Deviation 1, Depth of Deviation	TWP  I/4 al Depth  LE LOCATION FOR  WP  8N  /4  SE  10,040 al Depth 20,995	RGE	1/4 Tue Vertical Depth  DNTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth  10,6	COUNTY SW 1 703 78	BHL From Lease  A Feet From 1/4 Se  Direction  BHL From Lease,  Feet From 1/4 Se  Direction	c Lines  176 Unit, or Prope	FSL 174  FSL 174  Total Length  rty Line:  174	FWL 103
ore than three drainholes are proposed, attach a rate sheet indicating the necessary information.  It is not to the horizontal drainhole and its end must be located within the boundaries of the error spacing unit.  Bectional surveys are required for all inholes and directional wells.	SEC T Spot Location  Measured Tota  BOTTOM HOL  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Tota  LATERAL #2  SEC T Spot Location 1. Depth of Deviation Measured Tota	TWP  I/4 al Depth  LE LOCATION FOR  WP  8N  /4  SE  10,040 al Depth 20,995	RGE	1/4 Tue Vertical Depth  DNTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth  10,6	COUNTY SW 1 703 78	BHL From Lease  A Feet From 1/4 Se  Direction  BHL From Lease,  Feet From 1/4 Se  Direction	c Lines  176 Unit, or Prope	FSL 174  FSL 174  Total Length  rty Line:  174	FWL 103
ore than three drainholes are proposed, attach a practical state of the stated in degrees azimuth. The se note, the horizontal drainhole and its end at must be located within the boundaries of the eye or spacing unit.	SEC T Spot Location  Measured Tota  BOTTOM HOL  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Tota  LATERAL #2  SEC T Spot Location 1, Depth of Deviation Measured Tota	TWP  I/4 al Depth  LE LOCATION FOR  WP  8N  /4  SE  10,040 al Depth 20,995	RGE	1/4 Tue Vertical Depth  DNTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth  10,6	COUNTY SW 1 703 78	BHL From Lease  A Feet From 1/4 Se  Direction  BHL From Lease,  Feet From 1/4 Se  Direction	c Lines  176 Unit, or Prope	FSL 174  FSL 174  Total Length  rty Line:  174	FWL 103
ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information.  ction must be stated in degrees azimuth.  se note, the horizontal drainhole and its end at must be located within the boundaries of the e or spacing unit.  ectional surveys are required for all inholes and directional wells.	SEC T Spot Location  Measured Tota  BOTTOM HOLE  LATERAL #1  SEC 26 T Spot Location SE 1 Depth of Deviation Measured Tota  LATERAL #2  SEC T Spot Location 1. Depth of Deviation Measured Tota  LATERAL #3  SEC T Spot Location	IVP 8N  LE LOCATION FOI  TWP 8N  /4 SE	RGE	1/4 Tue Vertical Depth  DNTAL HOLE: (LA  5W  1/4 adius of Turn  ue Vertical Depth  1/4 adius of Turn  ue Vertical Depth	COUNTY SW 1 703 78 COUNTY	BHL From Lease  Feet From 1/4 Se  Direction  BHL From Lease,  Direction  BHL From Lease,	Unit, or Prope	FSL 174  Total Length wrty Line: 174  FSL Total Length rty Line:	FWL 103
ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information.  ction must be stated in degrees azimuth.  see note, the horizontal drainhole and its end it must be located within the boundaries of the e or spacing unit.  ectional surveys are required for all inholes and directional wells.	SEC T Spot Location Measured Tota  BOTTOM HOLE  LATERAL #1 SEC 26 T Spot Location SE 1 Depth of Deviation Measured Tota  LATERAL #2 SEC T Spot Location 1. Depth of Deviation Measured Tota  LATERAL #3 SEC T	IVP 8N  LE LOCATION FOI  TWP 8N  /4 SE	RGE  1/4  Tr  R HORIZO  RGE  1/4  RGE  1/4  RGE  1/4  RGE	1/4 Tue Vertical Depth  DNTAL HOLE: (LA  5W  SW 1/4 adius of Turn  ue Vertical Depth  10,6	COUNTY SW 1 703 78	BHL From Lease  Feet From 1/4 Se  Direction  BHL From Lease,  Direction  BHL From Lease,	Unit, or Prope	FSL 174  FSL 174  Total Length  rty Line:  174	FWL 103

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

fireless Way, Okla. City, OK. 73134 (405) 843-48477 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS **GRADY** County, Oklahoma 8N Range 406'FNL-1535'FWL 5W I.M. Section Township \_ Range ±10743' MD BLANCHARD CITY LIMITS 165' HARDLINE X= 2088023 Y= 664982 X= 2090667 Y= 665002 SURFACE HOLE GRID NAD-27 OK SOUTH US Feet 500 1000' X= 2088031 Y= 662337 X= 2093329 Y= 662366 23 HI #ZH Good Best Accessibility to Lo Distance & Direction from Hwy Jct or Town Topography & Vegetation 2326 2326 Operator: Jed 1 Dr. Name: EXISTING WELL then ±1.0 mi. Site? EOG (As-Drilled) 텀 RESOURCES 2326 2326 #4H Location West, then ±2.0 mi. Yes From Ted Loc. NO. ±15710' MD <u>ē</u> ş From 165' HARDLINE 9 Hwy. eve X= 2090685 Y= 659709 X= 2093329 Y= 659724 165' HARDLINE 9/76/US Reference S Stakes Set ±16041' MD North, pad off county then Hwy. Stakes or road. ±1.0 62/277 9 Well ∄. Alternate EXISTING WELL and West No:: the ţ Location #2H Grady-McClain the X= 2093337 Y= 657079 (26 NW Cor. **ELEVATION:** 290' Gr. at Level 앜 county Sec. line, 23-T8N-R5W BOTTOM HOLE (20995' MD) 174'FSL-1032'FWL 35'07'54.0" N 97'42'07.3" W 35.1316'79546' N 97.7020.36043' W X= 2089097 Y= 654585 go Pad ±0.25 ₫. X= 2088066 Y= 654406 X= 2090706 Y= 654420 X= 2093346 Y= 654433 165' HARDLINE

was receiver accuracy.	DATUM: NAD-27 LAT: 35°09'33.0"N
S S F	LONG: 97°42'01.4"W LAT: 35.159154510°N
z d dt	LONG: 97.700391904°W
ith For	STATE PLANE
do v	COORDINATES: (US Feet)
This nered	ZONE: OK SOUTH
The state of the s	X: <u>2089559</u> Y: 664587

13800 Wir

291653 Date of Drawing: Mar. 30, 2018 Invoice # 287505 Date Staked: <u>Jan. 25, 2018</u>

#### FINAL **AS-DRILLED**

AS-DRILLED INFORMATION FURNISHED BY EOG RESOURCES, INC.