

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293550001

**Completion Report**

Spud Date: November 11, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 2016

**Amended**

1st Prod Date: December 21, 2016

Amend Reason: RECOMPLETE PRUE

Completion Date: December 05, 2016

Recomplete Date: February 01, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: TIGER CREEK 2

Purchaser/Measurer:

Location: CREEK 5 17N 7E  
SW SW NE NW  
1332 FSL 1395 FWL of 1/4 SEC  
Latitude: 35.984913 Longitude: -96.59743  
Derrick Elevation: 0 Ground Elevation: 830

First Sales Date:

Operator: LITTLE RIVER ENERGY COMPANY 10148  
PO BOX 1113  
1260-A E BROADWAY ST  
DRUMRIGHT, OK 74030-1113

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	658003		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	23	J	740	4000	380	SURFACE
PRODUCTION	5.5	15.5	J	3140	4000	405	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2500	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2019	PRUE	7	42			15	PUMPING		N/A	

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: OIL

Spacing Orders

Order No

Unit Size

36388

10

563445

10

Perforated Intervals

From

To

2323

2350

Acid Volumes

1,000 GALLONS

Fracture Treatments

350 BARRELS, 18,600 POUNDS

Formation	Top
HOGSHOOTER	1430
LAYTON	1445
BIG LIME	2205
OSWEGO	2240
PRUE	2320
PINK LIME	2530
RED FORK	2545
1ST WILCOX	2775

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

INDUCTION, DENSITY AND BOND LOGS WERE SENT WITH THE RED FORK (FIRST) COMPLETION REPORT.

FOR COMMISSION USE ONLY

Status: Accepted

1142675

API NO. 037-29355  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

APR 22 2019

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

Recomplete Prue

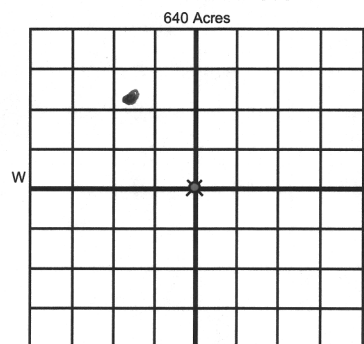
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	5	TWP	17N	RGE	7E	SPUD DATE	11/11/16
LEASE NAME	Tiger Creek			WELL NO.	2	DRLG FINISHED DATE	11/16/16	DATE OF WELL COMPLETION	12/5/16
SW 1/4 SW 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC 1332			FSL OF 1/4 SEC 1395	1st PROD DATE	12/21/16	RECOMP DATE	2/1/19	
ELEVATION	Ground	830	Latitude (if known)	35.984913	Longitude (if known)	-96.59743			
OPERATOR NAME	Little River Energy Co.				OTC / OCC OPERATOR NO.	10148			
ADDRESS	PO Box 1113								
CITY	Drumright	STATE	OK	ZIP	74030				



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	658003
INCREASED DENSITY ORDER NO.	657585

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	23	J	740	4000	380	surface
INTERMEDIATE							
PRODUCTION	5.5	15.5	J	3140	4000	405	surface
LINER							
					TOTAL DEPTH	3,200	

PACKER @ BRAND & TYPE CIBP PLUG @ 2500 TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Red Fork	Prue				
SPACING & SPACING ORDER NUMBER	563445	563445 (10)				Monitor Report to Frac Focus New one
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry under plug	oil				
PERFORATED INTERVALS	2545-2548	2323-2350				
ACID/VOLUME	250 gals	1000 gals				
FRACTURE TREATMENT (Fluids/Prop Amounts)	230 bbls	350 bbls				
	11,500#	18,600#				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/21/2016	2/10/2019			
OIL-BBL/DAY	15	7			
OIL-GRAVITY ( API)	35	42			
GAS-MCF/DAY	nominal	nominal			
GAS-OIL RATIO CU FT/BBL	-	-			
WATER-BBL/DAY	0-	15			
PUMPING OR FLOWING	swab	pumping			
INITIAL SHUT-IN PRESSURE	0-	0-			
CHOKE SIZE	NA	NA			
FLOW TUBING PRESSURE	NA	NA			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

R. Steve Crowder

NAME (PRINT OR TYPE)

4/19/2019

DATE

918-352-4444

PHONE NUMBER

ADDRESS

CITY

STATE

ZIP

littleriver07@att.net

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter	1,430
Layton	1,445
Big Lime	2205
Oswego	2,240
Prue	2,320
Pink Lime	2,530
Red Fork	2,545
1st Wilcox	2,775
Total Depth	3,200

LEASE NAME Tiger Creek WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

Other remarks: Induction, density and bond logs were sent with the Red Fork (first) completion report.

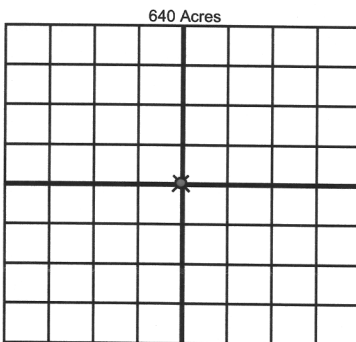
\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

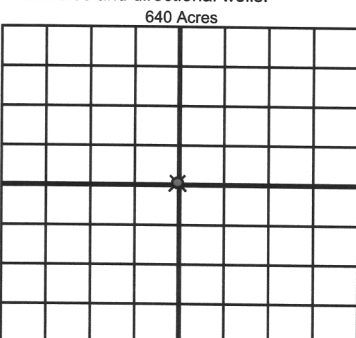
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: