

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239470000

Completion Report

Spud Date: April 01, 2018

OTC Prod. Unit No.: 011-223982-0-0000

Drilling Finished Date: June 30, 2018

1st Prod Date: August 06, 2018

Completion Date: August 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED LAND 10-35H

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: BLAINE 35 17N 10W
SE SW SE SE
260 FSL 959 FEL of 1/4 SEC
Latitude: 35.89935 Longitude: -98.230989
Derrick Elevation: 1262 Ground Elevation: 1240

First Sales Date: 08/08/2018

Operator: PRIDE ENERGY COMPANY 19430
PO BOX 701950
4641 E 91ST
TULSA, OK 74170-1950

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688680		675229	
	Commingled	688203			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	1500		565	SURFACE
PRODUCTION	5 1/2	20	P-110	14503		2835	5347

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14503

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9,335'	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2018	MERAMEC	328	48	1243	3790	887	FLOWING	900	18/64	1620

Completion and Test Data by Producing Formation									
Formation Name: MERAMEC				Code: 353MRMC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
95567		640		9668			14389		
Acid Volumes				Fracture Treatments					
906 BBLS 15% HCl ACID				177,163 BBLS OF FLUID & 10,084,487 LBS OF SAND					

Formation	Top
CHESTER	8506
MERAMEC	9258

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: DRILLED TO 9,010' AND TOOH FOR CURVE ASSEMBLY. WHEN TIH WITH CURVE ASSEMBLY, HOLE PACKED OFF. RETRIEVED MWD TOOL AND LEFT BHA IN HOLE. FISH LEFT IN HOLE FROM APPROXIMATELY 4,603' - 4,725'. PUMPED CEMENT PLUG FROM 4,500' TO 3,230'. BEGIN SIDETRACK AT 3,380'.

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 17N RGE: 10W County: BLAINE NE NE NW NE 65 FNL 1361 FEL of 1/4 SEC Depth of Deviation: 9043 Radius of Turn: 490 Direction: 356 Total Length: 4690 Measured Total Depth: 14503 True Vertical Depth: 9356 End Pt. Location From Release, Unit or Property Line: 65

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<div>Status: Accepted</div> <div>1140227</div>