# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-223723-0-0000 Drilling Finished Date: April 10, 2018

1st Prod Date: June 22, 2018

Completion Date: June 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING &

**PROCESSING** 

First Sales Date: 06/22/2018

Well Name: TED 2326 3H

Location: GRADY 23 8N 5W

SW NW NE NW 431 FNL 1535 FWL of 1/4 SEC

Latitude: 35.159085951 Longitude: -97.700391476 Derrick Elevation: 0 Ground Elevation: 1290

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

Location Exception					
Order No					
695725					

Increased Density
Order No
687429
687430

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM							Top of CMT		
SURFACE	9 5/8	36	J-55	1517		490	SURFACE		
PRODUCTION	5.5 / 7	20 / 32	P-110	21000		2845	10000		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21060

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

June 05, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 23, 2018	WOODFORD	245	42	181	739	4144	FLOWING	2000	128	3375	l

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
684667	640				
695724	MULTIUNIT				

Perforated Intervals					
From	То				
10830	20930				

Acid Volumes	
8,716 7.5% HCL TOTAL ACID	

Fracture Treatments					
19,832,452 TOTAL FLUID, 25,282,740 TOTAL PROPPANT					

Formation	Тор
WOODFORD	10510

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - PER OPERATOR RENAME WELL. OCC - BOTH THE FINAL LOCATION EXCEPTION AND THE FINAL MULTIUNIT ORDERS NEED TO BE FIXED TO REFERENCE THE CORRECT SPACING ORDER BEING MADE EXCEPTION OF.

## **Lateral Holes**

Sec: 26 TWP: 8N RGE: 5W County: GRADY

SE SW SE SW

175 FSL 1680 FWL of 1/4 SEC

Depth of Deviation: 10089 Radius of Turn: 594 Direction: 179 Total Length: 10377

Measured Total Depth: 21060 True Vertical Depth: 10646 End Pt. Location From Release, Unit or Property Line: 175

# FOR COMMISSION USE ONLY

1140332

Status: Accepted

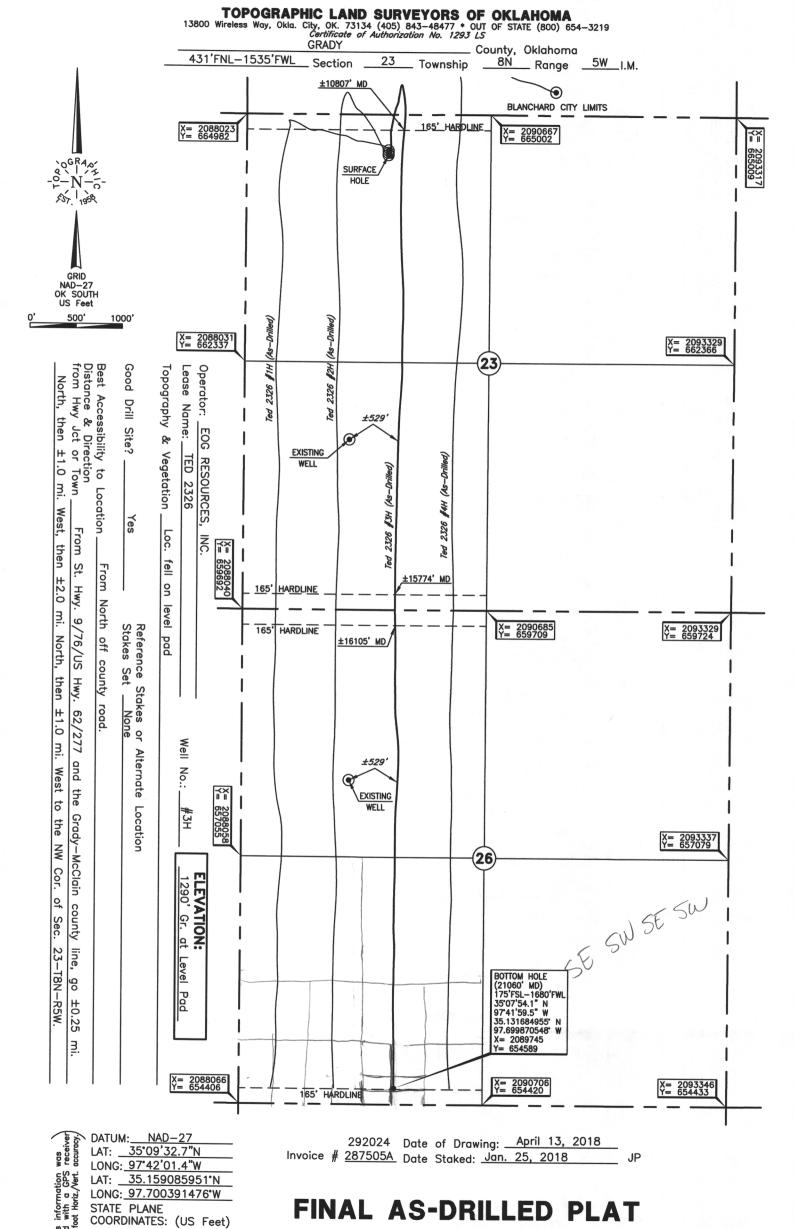
June 05, 2019 2 of 2

Attach copy of original 1002A if recompletion or reentry.  Attach copy of original 1002A if recompletion or reentry.  Attach copy of original 1002A if recompletion or reentry.  Attach copy of original 1002A if recompletion or reentry.  Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT  TYPE OF DRILLING OPERATION  STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL  If directional or horizontal, see reverse for bottom hole location.  COUNTY GRADY SEC 23 TWP 8N RGE 5W DATE OF WELL COMPLETION 6/22/2018  LEASE NAME  TED 2326 WE! 3H 1st PROD DATE 6/22/2018	API 051-24291		USE BLACK INK ONLY					RIE	CI	EWIE	D.
	INO.					In the second		0 0040	F		
Membrood Presence  TYPE OF DEFINATION SECRETARY OF STATE						Post Office Box 8	52000	JUN 29 2018			
COUNTY   CRAND OF COUNTY   C	XORIGINAL				Oklahom			<b>ONIVIE</b>		י חחחחח אד	IONE
SPIC DATE   3724/18   SPIC DATE   SPIC D	AMENDED (Reason)			_	Co			ONLAH		IISSION	IOIA
STREET   S		-		[	SPUD DATE	3/2//	18				
March   Control   Contro		DIRECTIONAL HOLE	X HORIZONTAL HOLE				· ·	4			
TED 2325		reverse for bottom hole loca	ation.			4/10/2	018				
LEASE   TED_2328   Will   MIN   Val   MI	COUNTY GRA	DY SEC 23	TWP 8N RGE 5V			6/22/2	018				
SW 14 NW 14 NE 14 NW 14 NE 14 NW 14 NE 15 AND 15		TED 2326				6/22/2	018				
			FWL OF	1535	DECOMP DATE						E
COMPACTOR   FOO RESOURCES, Inc.   OTHERWISE   OTHERW	ELEVATIO	174 SEC	1/4 SEC								
MORPESSURE   10   OPERATION NO.   16231		ind 1290 Latitude	if known)								
ADDRESS   3817 NW Expressway, Suite 500		EOG Resource	s, Inc.			1623	31				
COMPLETION TYPE		38	17 NW Eynressway								
CASING & CEMENT From 1992	O.T.										
X SMOLE ZONE		Klanoma City	STATE	(	OK ZIP	7311	2		LOCATE WE	ELL	
MAILTREE ZORE		_		T (Form 1	002C must be att	ached)					1
Application Date		F.O.	TYPE	SIZE	E WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
SUPPLICE   9.5/8   36   J-55   1,517   490   SURFACE	Application Date	95725	CONDUCTOR								
NTERMEDIA   NTER	Application Date 201	201028	SURFACE	9 5/	/8 36	J-55	1,517		490	SURFACE	
CREATED DESIGN   CREATING   CRE	XCEPTION ORDER	664315, 670962, 201801027	INTERMEDIATE								
CEMPLATION   CONTINUE		24 NH 20180	OSCION TAPERED	7 x 5	5.5 20/32	P-110	21000		2.845	10.000	
ACKER (8) BRAND & TYPE PLUG (9) TYPE PLUG (9	68747	9 6874	LINER						_,_,_,		
ACKER (@	DACKED &								TOTAL	21.060	
CRIADION   WOODFORD   CRETITION   Reported										21,000	
ORMATION WOODFORD (1951-1974) PACING & SPACING PACING PACIN				DFI	)''	FLUG @	TYPE				
### PROCES NUMBER   ASS OIL GRAND TO ILL   AS				200	UFD				D	2-10/-1	1
Dies Comm Dies See  I 10830-20930  I		640/ <del>673712.6793</del>	30 2019	2/2	7/M. ).	in it			74	CYDITER	
10830-20930   10830-20930	CLASS: Oil, Gas, Dry, Inj,	600	244	0102	T (MIKIM	upil)			10	o tractor	us
TOTAL ACID -8716 7.5% HCL  RACTURE TREATMENT Fluids-19,832,452 Total Prop - 25,282,740  Total Fluid - 19,832,452 Total Prop - 25,282,740  MIN Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date  MITIAL TEST DATA  OII Allowable (165:10-13-3)  MITIAL TEST DATE 6/23/2018  III.LEBLDAY 245  IL.GRAVITY (AP) 42  AS-MCF/DAY 181  AS-OIL RATIO CU FT/BBL 739  ATER-BBLDAY 4144  MPING OR FLOWING FLOWING  III.LEBLDAY 4144  ASS SUBMITTED  AS SUBMITTED  AND SUBMITTED  AND SUBMITTED  A Proof of the formations drilled through, and sentinent remarks are presented on the waves. I desire that I have remarked to the formations drilled through, and sentinent remarks are presented on the waves. I desire that I have remarked to the formations drilled through, and sentinent remarks are presented on the waves. I desire that I have remarked to the formations drilled through, and sentinent remarks are presented on the waves. I desire that I have remarked to the formations drilled through, and sentinent remarks are presented on the waves. I desire that I have remarked to the formations of the formations drilled through, and sentinent remarks are presented on the waves. I desire that I have remarked to the formations of the formations drilled through, and sentinent remarks are presented on the waves. I desire that I have remarked to the formations of the formation of the formations of the formation of the format	Disp, Comin Disp, Svc		- 1								
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The state of the best of my knowledge and helief	A record of the formation to make this report, which	n was prepared by me o und	ent remarks are presented on der my supervision and direct	n the revers	se. I declare that I he data and facts sta	ave knowledge of ted herein to be	of the contents of this rep	ort and am author	ized by my o	organization e and belief	
Joni Reeder 6/20/19 405-246-3100	4 This	-SIIVI	1				10/2	0/10	• **		
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	1 / /	/		NAME (	PRINT OR TYPE)	ř	— P	DATE			
3817 NW Expressway, Suite 500 Oklahoma City OK 73112	3817 NW Express	way, Śuite 500	Oklahoma City								

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME WELL NO. drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY ITD on file YES NO WOODFORD MD 10,510 APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? \_\_\_\_ yes \_\_X\_ no Date Last log was run N/A Was CO<sub>2</sub> encountered? no at what depths? Was H₂S encountered? at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below: Other remarks: DCC- rename well per operator 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FWL 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) Per LE Exhibit LATERAL #1 SEC 26 TWP COUNTY 8N 5W **GRADY** Spot Location Feet From 1/4 Sec Lines FSL 175 FWL -1680 SE SW SE SW 1/4 Depth of Radius of Turn Direction Total 10.089 594 179 10,377 If more than three drainholes are proposed, attach a Deviation Length separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: 21,060 10,646 175 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. SEC TWP RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines drainholes and directional wells. FSL FWL 1/4 1/4 640 Acres Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth

True Vertical Depth

BHL From Lease, Unit, or Property Line:



STATE PLANE COORDINATES: (US Feet)

2089559

664562

OK SOUTH

This info gathered wit with ±1 foot H

ZONE:

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION FURNISHED BY EOG RESOURCES, INC.