

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224610000

Completion Report

Spud Date: February 24, 2019

OTC Prod. Unit No.: 109-225496-0-0000

Drilling Finished Date: March 17, 2019

1st Prod Date: March 26, 2019

Completion Date: March 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STATE 1404 16-29 10BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 16 14N 4W
SW NW NW SW
2296 FSL 277 FWL of 1/4 SEC
Latitude: 35.688280632 Longitude: -97.637304777
Derrick Elevation: 1124 Ground Elevation: 1106

First Sales Date: 04/06/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	840		290	SURFACE
PRODUCTION	7	29	P-110	7343		215	4330

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9295	0	0	7275	16570

Total Depth: 17020

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2019	HUNTON	420	40	260	620	400	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: HUNTON	Code: 269HNTN
Class: OIL	

Spacing Orders	
Order No	Unit Size
20212	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
172,074 GALLONS ACID, 54,413 BARRELS WATER	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
OSWEGO	6347
BARTLESVILLE	6584
WOODFORD	6672
HUNTON	6719

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,343' TO TOTAL DEPTH AT 17,020'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 29 TWP: 14N RGE: 4W County: OKLAHOMA NE NE NE SE 2580 FSL 2510 FWL of 1/4 SEC Depth of Deviation: 6230 Radius of Turn: 1285 Direction: 180 Total Length: 10250 Measured Total Depth: 17020 True Vertical Depth: 6796 End Pt. Location From Release, Unit or Property Line: 2485

FOR COMMISSION USE ONLY	
Status: Accepted	1142673

API NO. 109-22461
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A

Rev. 2009

APR 17 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 16 TWP 14N RGE 4W
LEASE NAME STATE 1404 16-29 WELL NO. 10BH
SW 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 2296' FWL OF 277'
ELEVATION 1124' Ground 1106' Latitude (if known) 35.688280632 Longitude (if known) -97.637304777
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 2/24/2019
DRLG FINISHED DATE 3/17/2019
DATE OF WELL COMPLETION 3/20/2019
1st PROD DATE 3/26/2019
RECOMP DATE

640 Acres
W E
X
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	840'		290	SURF
INTERMEDIATE	7	29	P-110	7343'		215	4330 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7275'-16570'	OPEN	HOLE	NA
TOTAL DEPTH							17,020'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 172,074 GAL ACID
54,413 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline

☒

OR

First Sales Date

4/6/2019

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 4/4/2019
OIL-BBL/DAY 420
OIL-GRAVITY (API) 40
GAS-MCF/DAY 260
GAS-OIL RATIO CU FT/BBL 620
WATER-BBL/DAY 400
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP
DATE 4/15/2019 PHONE NUMBER 405-256-4393
EMAIL ADDRESS JustinL@revolutionresources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6347'
BARTLESVILLE	6584'
WOODFORD	6672'
HUNTON	6719'

Were unusual drilling circumstances encountered? yes X no
If yes, briefly explain below

640 Acres

X

640 Acres

A 10x10 grid representing 640 acres. A thick vertical line separates the first column from the remaining nine columns. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC 29	TWP	14N	RGE	04W	COUNTY OKLAHOMA				
Spot Location					Feet From 1/4 Sec Lines		FSL 2580'	FWL 2510'	
NE 1/4	NE 1/4	NE 1/4	SE 1/4						
Depth of Deviation 6230'		Radius of Turn 1285'		Direction 174 180 AZM		Total Length 10,250'			
Measured Total Depth 17,020'		True Vertical Depth 6796'		BHL From Lease, Unit, or Property Line: 2485' FROM UNIT BOUNDARY					

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		