Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051242420001 **Completion Report** Spud Date: January 25, 2018

OTC Prod. Unit No.: 051-223718-0-0000 Drilling Finished Date: February 24, 2018

1st Prod Date: June 22, 2018

Completion Date: June 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING &

PROCESSING

First Sales Date: 06/22/2018

Well Name: TED 2326 1H

Location:

GRADY 23 8N 5W SW NW NE NW

381 FNL 1535 FWL of 1/4 SEC

Latitude: 35.159223448 Longitude: -97.700391418 Derrick Elevation: 0 Ground Elevation: 1290

EOG RESOURCES INC 16231 Operator:

> 3817 NW EXPRESSWAY STE 500 **OKLAHOMA CITY, OK 73112-1483**

Completion Type						
Χ	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
696399

Increased Density	
Order No	
N/A	

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	9 5/8	36	J-55	1475		490	SURFACE			
PRODUCTION	5.5 / 7	20 / 32	P-110	20690		2380	10035			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 20695

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

June 05, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2018	WOODFORD	178	42	149	837	5909	FLOWING	2100	128	3272

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Order No Unit Size						
684667	640					
696398	MULTIUNIT					

Perforated Intervals					
From	То				
10925	20572				

Acid Volumes
7,450 7.5% HCL TOTAL ACID

Fracture Treatments				
18,569,376 TOTAL FLUID, 24,455,360 TOTAL PROPPANT				

Formation	Тор
WOODFORD	10723

Were open hole logs run? No Date last log run: February 09, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 8N RGE: 5W County: GRADY

SE SW SW SW

179 FSL 346 FWL of 1/4 SEC

Depth of Deviation: 10075 Radius of Turn: 425 Direction: 192 Total Length: 10195

Measured Total Depth: 20695 True Vertical Depth: 10707 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

1140330

Status: Accepted

June 05, 2019 2 of 2

API 051-24242	→ Ø l PLEASE TYPE OR US							श	C	
OTC PROD. 051-22371	Attach copy of c			Oil &	A CORPORAT Gas Conserva Post Office Bo				JUN	2 9 2018
X ORIGINAL AMENDED (Reason)	if recompletion	n or reentry.		Oklahom		ma 73152-2000 -3-25	Oł	(LA	OMA COMI	CORPORATIO MISSION
TYPE OF DRILLING OPERA	_	HORIZONTAL HOLE	S	SPUD DATE	1/2				640 Acres	
SERVICE WELL	ee reverse for bottom hole location			ORLG FINISHED	2/24/	2018		:		
COUNTY GRA	1014	VP 8N RGE 5W		ATE OF WELL	6/22/	2018				
LEASE NAME	TED,2326	WELL		SOMPLETION st PROD DATE	6/22/					
SW 1/4 NW 1/4 N	E 1/4 NW 1/4 FNL 0F	381 FWL OF 15	535 R	RECOMP DATE			w			E
ELEVATIO N Derrick Gro	ound 1290 Latitude (if I			ongitude f known)						
OPERATOR NAME	EOG Resources,		OTC/OCC	;	162	31				
ADDRESS		NW Expressway,	OPERATO		102	.01				
CITY	Oklahoma City	STATE		OK ZIP	731	12				
COMPLETION TYPE		CASING & CEMENT				12		L	OCATE WE	LL
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date	FO	CONDUCTOR								
COMMINGLED Application Date LOCATION	696399	SURFACE	9 5/8	36	J-55	1,475			490	SURFACE
EXCEPTION ORDER INCREASED DENSITY	676988, 676989	INTERMEDIATE								
ORDER NO.	N/A	PRODUCTION/TAPERED *	7 x 5.	5 20/32	P-110	20690			2,380	10,035
		LINER							OTAL	
PACKER @ BRA	NND & TYPE NND & TYPE	PLUG @ PLUG @			PLUG @	TYPE			EPTH	20,695
	TA BY PRODUCING FORMA		FD))	PLUG @	TYPE		-		
FORMATION SPACING & SPACING	WOODFORD	6963	3981	-0					Re	eported
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	640/5 27145, 673712	6769	88	(Multiun	it)				710	France Folus
Disp, Comm Disp, Svc	OIL									
PERFORATED	10925-20572									
INTERVALS										
ACID/VOLUME	Total Acid - 7450 7.5%							- 1		
	HCL									
FRACTURE TREATMENT Fluids/Prop Amounts)	Total Fluid - 18,569,376		. :							
	Total Prop - 24,455,360									
	Min Gas Allo	wable (165:10	-17-7)		Gas I	Purchaser/Measurer		Enable	e Gatherin	ng & Processing
NITIAL TEST DATA	X OR Oil Allowable	(165:10-13-3)			First	Sales Date			6/22/2	
NITIAL TEST DATE	6/23/2018	(**************************************								
DIL-BBL/DAY	178									
DIL-GRAVITY (API)	42							_		
GAS-MCF/DAY	149							П		
GAS-OIL RATIO CU FT/BBL	837			8.0				Ш.		
VATER-BBL/DAY	5909			AS	511	BMIT	TEN			
PUMPING OR FLOWING	FLOWING				701	711111	ILU			
	2100							-		
NITIAL SHUT-IN PRESSURE				_						
	128									
NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	128 3272									
CHOKE SIZE FLOW TUBING PRESSURE A record of the formation	3272	marks are presented on th	e reverse.	I declare that I ha	ve knowledge	of the contents of this	report and am	authorize	ad by my a	ganization
CHOKE SIZE FLOW TUBING PRESSURE A record of the formation		marks are presented on th	, with the c	iata and facts state	ve knowledge d herein to be	of the contents of this true, correct, and con	report and am a	authorize	knowledge :	and belief.
CHOKE SIZE FLOW TUBING PRESSURE A record of the formation	3272 is drilled through, and pertinent re the was prepared by more under m	y supervision and direction	Joni	I declare that I hat data and facts state i Reeder RINT OR TYPE)	ve knowledge d herein to be	of the contents of this true, correct, and con	report and am a	authorize	knowledge a	ganization and belief. -246-3100 NE NUMBER

CITY

STATE

ZIP

EMAIL ADDRESS

	em tested.	ness of formations	; —	LEASE NAM	<u> </u>			WEI	LL NO
NAMES OF FORMATIONS		TOP				FOR	RCOMMISS	SION USE ONLY	
				ITD on file	Y	ES NO			
VOODFORD	MD	10,723		APPROVED		DISAPPROVED	2) Reject C	odes	
						•			
				Were open ho	ole logs run?	yes	X_no		
				Date Last log	was run		2/9/20	18	_
				Was CO₂ end	countered?	yes	X no	at what depths?	
				Was H₂S enc	ountered?	yes	X no	at what depths?	
				Were unusual	l drillina circumst	ances encountered?			yes X no
					explain below:				
her remarks:									
her remarks: OCC-R	emame	Well	PE	er open	ato:				
	•								
				•					
640 Acres	BOTTOM HOLI	E LOCATION FO	R DIRE	CTIONAL HOLE					
640 Acres		E LOCATION FO	R DIRE	CTIONAL HOLE	COUNTY				
640 Acres	SEC TV			CTIONAL HOLE	COUNTY	5.45 F 4/4 O U			
640 Acres	SEC TV Spot Location	VP		1/4	COUNTY 1/a			-SL ine:	FWL
640 Acres	SEC TV	VP	RGE			Feet From 1/4 Sec Lines BHL From Lease, Unit, c			FWL
640 Acres	SEC TV Spot Location 1/ Measured Total	VP 4 Depth	1/4	1/4 True Vertical Depth	1/-	+			FWL
640 Acres	SEC TV Spot Location 1/ Measured Total	VP 4 Depth	1/4	1/4	1/-	+			FWL
640 Acres	SEC TV Spot Location 1/ Measured Total BOTTOM HOLE LATERAL #1	4 Depth	RGE 1/4	1/4 True Vertical Depth ZONTAL HOLE: (LA	1/-	+	or Property L	.ine:	FWL
640 Acres	SEC TV Spot Location 1// Measured Total BOTTOM HOLE LATERAL #1 SEC 26 TV	4 Depth	1/4	1/4 True Vertical Depth	1/-	+		Line:	FWL
640 Acres	SEC TV Spot Location 1// Measured Total BOTTOM HOLE LATERAL #1 SEC 26 TV Spot Location SE 1/4	4 Depth E LOCATION FOR	RGE 1/4	1/4 True Vertical Depth ZONTAL HOLE: (LA 5W SW 1/4	1/-	BHL From Lease, Unit, c	GRA	ADY	
ore than three drainholes are proposed, attach a	SEC TV Spot Location 1/ Measured Total BOTTOM HOLE LATERAL #1 SEC 26 TV Spot Location SE 1/2 Depth of Deviation	Depth LOCATION FOR NP 8N SW 10,075	RGE 1/4 R HORI	1/4 True Vertical Depth ZONTAL HOLE: (LA 5W SW 1/4 Radius of Turn	TERALS)	BHL From Lease, Unit, o	GRA	Line:	
ore than three drainholes are proposed, attach a	SEC TV Spot Location 1/ Measured Total BOTTOM HOLE LATERAL #1 SEC 26 TV Spot Location SE 1/4 Depth of Deviation Measured Total	4 Depth E LOCATION FOI WP 8N 4 SW 10,075 Depth	RGE 1/4 R HORI	1/4 True Vertical Depth ZONTAL HOLE: (LA 5W SW 1/4 Radius of Turn True Vertical Depth	COUNTY SW 1/4 425	BHL From Lease, Unit, o	GRA	ADY SL 179 Total ength ine:	FWL 3
ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information.	SEC TV Spot Location 1/ Measured Total BOTTOM HOLE LATERAL #1 SEC 26 TV Spot Location SE 1/4 Depth of Deviation Measured Total	Depth LOCATION FOR NP 8N SW 10,075	RGE 1/4 R HORI	1/4 True Vertical Depth ZONTAL HOLE: (LA 5W SW 1/4 Radius of Turn	COUNTY SW 1/4 425	BHL From Lease, Unit, of BHL From Lease, Unit, of BHL From 1/4 Sec Lines Direction 1	GRA	ADY SL 179 Total ength	FWL 3
ore than three drainholes are proposed, attach a rate sheet indicating the necessary information. Stion must be stated in degrees azimuth. se note, the horizontal drainhole and its end a must be located within the boundaries of the	SEC TV Spot Location 1// Measured Total BOTTOM HOLE LATERAL #1 SEC 26 TV Spot Location SE 1/2 Depth of Deviation Measured Total	Depth LOCATION FOR SW 10,075 Depth 20,695	RGE 1/4 R HORI RGE 1/4	1/4 True Vertical Depth ZONTAL HOLE: (LA 5W SW 1/4 Radius of Turn True Vertical Depth	COUNTY SW 1/4 425	BHL From Lease, Unit, of BHL From Lease, Unit, of BHL From 1/4 Sec Lines Direction 1	GRA	ADY SL 179 Total ength ine:	FWL 3
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ore than three drainholes are proposed, attach a arrate sheet indicating the necessary information. ction must be stated in degrees azimuth. see note, the horizontal drainhole and its end through the service of the eor spacing unit. ectional surveys are required for all	SEC TV Spot Location 1/- Measured Total BOTTOM HOLE LATERAL #1 SEC 26 TV Spot Location SE 1/- Depth of Deviation Measured Total LATERAL #2 SEC TW Spot Location	4 Depth E LOCATION FOI WP 8N 1 SW 10,075 Depth 20,695	RGE 1/4 RGE	True Vertical Depth ZONTAL HOLE: (LA 5W SW 1/4 Radius of Turn True Vertical Depth 10,76	COUNTY SW 1/4 425 07	BHL From Lease, Unit, of BHL From 1/4 Sec Lines Direction 1 BHL From Lease, Unit, o	GRA F 192 T L 1	ADY SL 179 Total ength ine:	FWL 34
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TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

ireless Way, Okla. City, OK. 73134 (405) 843-48477 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS 13800 Wireless **GRADY** County, Oklahoma 381'FNL-1535'FWL Section 8Ń <u>5W</u>1.M. Township _ Range BLANCHARD CITY LIMITS 165' HARDLINE X= 2088023 Y= 664982 X= 2090667 Y= 665002 //SURFACE HOLE 2093317 665009 ±10331' MD \parallel 20GR407 -0-N-5 II11 11 // 330' HARDLINE // // // GRID NAD-27 OK SOUTH US Feet 500' 1000' X= 2093329 Y= 662366 X= 2088031 Y= 662337 23 +338 Best Accessi Distance & I from Hwy Jo Good Topography & Vegetation Operator: Lease t Accessibility ance & Directi n Hwy Jct or EXISTING WELL Drill Ted // Name: HARDLINE then Site? EOG 330 TED RESOURCES, ction Town_ . 0 to 2326 ∄. West, Yes lion From Loc. INC. then :15404' MD From fell Şt 165' HARDLINE ±2.0 Hwy. S North level 165' HARDLINE ∄. X= 2090685 Y= 659709 9 Stakes Reference S Stakes Set :15734' MD X= 2093329 Y= 659724 /76/us North, pad 읔 county ±343 then Hwy. Stakes or et None road ±1.0 62/277 EXISTING WELL Well ∄. Alternate and West to the NW Cor. No.: // the // Location #1H 11 Grady-McClain X= 2093337 Y= 657079 11 (26) HARDLINE 330 HARDLINE **ELEVATION:** 290' 앜 county 330 Sec. 23-T8N-R5W line, level BOTTOM HOLE (20695' MD) 179'FSL-346'FWL 35'07'54.1" N 97'42'15.6" W 35.131688669' N 97.704331566' W X= 2088411 Y= 654587 go pad #0. .25 ₫. X= 2090706 Y= 654420 X= 2093346 Y= 654433 165' HARDLINE

was receiver accuracy. 1:<u>NAD-27</u> 35*09'33.2"N DATUM: LAT: _ LONG: 97°42'01.4"W This information w hered with a GPS r 1 ±1 foot Horiz./Vert. a 35.159223448°N LAT: LONG: 97.700391418°W STATE PLANE COORDINATES: (US Feet) OK SOUTH ZONE: 2089559 gath 664612

| 290502 | Date of Drawing: Mar. 12, 2018 | Invoice # 286693 | Date Staked: Jan. 10, 2018 | JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION FURNISHED BY EOG RESOURCES, INC.