

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242420001

Completion Report

Spud Date: January 25, 2018

OTC Prod. Unit No.: 051-223718-0-0000

Drilling Finished Date: February 24, 2018

1st Prod Date: June 22, 2018

Completion Date: June 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TED 2326 1H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 06/22/2018

Location: GRADY 23 8N 5W
SW NW NE NW
381 FNL 1535 FWL of 1/4 SEC
Latitude: 35.159223448 Longitude: -97.700391418
Derrick Elevation: 0 Ground Elevation: 1290

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696399		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1475		490	SURFACE
PRODUCTION	5.5 / 7	20 / 32	P-110	20690		2380	10035

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20695

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2018	WOODFORD	178	42	149	837	5909	FLOWING	2100	128	3272

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
684667		640		10925			20572			
696398		MULTIUNIT								
Acid Volumes				Fracture Treatments						
7,450 7.5% HCL TOTAL ACID				18,569,376 TOTAL FLUID, 24,455,360 TOTAL PROPPANT						

Formation	Top
WOODFORD	10723

Were open hole logs run? No
 Date last log run: February 09, 2018

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 8N RGE: 5W County: GRADY SE SW SW SW 179 FSL 346 FWL of 1/4 SEC Depth of Deviation: 10075 Radius of Turn: 425 Direction: 192 Total Length: 10195 Measured Total Depth: 20695 True Vertical Depth: 10707 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140330</div>

API NO. 051-24242X
OTC PROD. UNIT NO. 051-223718

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUN 29 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	23	TWP	8N	RGE	5W
LEASE NAME	TED.2326			WELL NO.	1H		
SW 1/4 NW 1/4 NE 1/4 NW 1/4	FNL OF 1/4 SEC 381			FWL OF 1/4 SEC	1535		
ELEVATION	Ground 1290			Latitude (if known)			
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231		
ADDRESS	3817 NW Expressway, Suite 500						
CITY	Oklahoma City		STATE	OK	ZIP	73112	

SPUD DATE 1/25/18

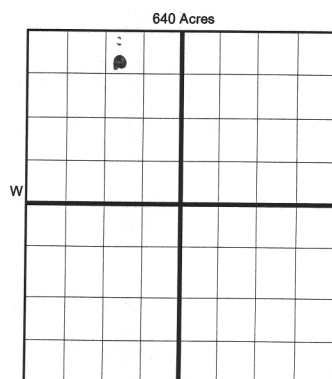
DRLG FINISHED DATE 2/24/2018

DATE OF WELL COMPLETION 6/22/2018

1st PROD DATE 6/22/2018

RECOMP DATE

Longitude (if known)



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,475		490	SURFACE
INTERMEDIATE							
PRODUCTION/TAPERED *	7 x 5.5	20/32	P-110	20690		2,380	10,035
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 20,695

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD
SPACING & SPACING ORDER NUMBER	640/527445-079712
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	10925-20572
ACID/VOLUME	Total Acid - 7450 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 18,569,376 Total Prop - 24,455,360

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Enable Gathering & Processing

6/22/2018

INITIAL TEST DATA

INITIAL TEST DATE	6/23/2018
OIL-BBL/DAY	178
OIL-GRAVITY (API)	42
GAS-MCF/DAY	149
GAS-OIL RATIO CU FT/BBL	837
WATER-BBL/DAY	5909
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2100
CHOKE SIZE	128
FLOW TUBING PRESSURE	3272

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	NAME (PRINT OR TYPE)	Joni Reeder	DATE	6/29/18	PHONE NUMBER	405-246-3100
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK	ZIP	73112
EMAIL ADDRESS							

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD MD	10,723

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	2/9/2018	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below:		

Other remarks:

OCC - Rename well per operator

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
26	8N	5W	GRADY
Spot Location	SE 1/4	SW 1/4	SW 1/4
Depth of Deviation	10,075	Radius of Turn	425
Measured Total Depth	20,695	True Vertical Depth	10,707
Feet From 1/4 Sec Lines		FSL	179
Direction		Total Length	10,195
BHL From Lease, Unit, or Property Line:		179	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Direction		Total Length	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Direction		Total Length	

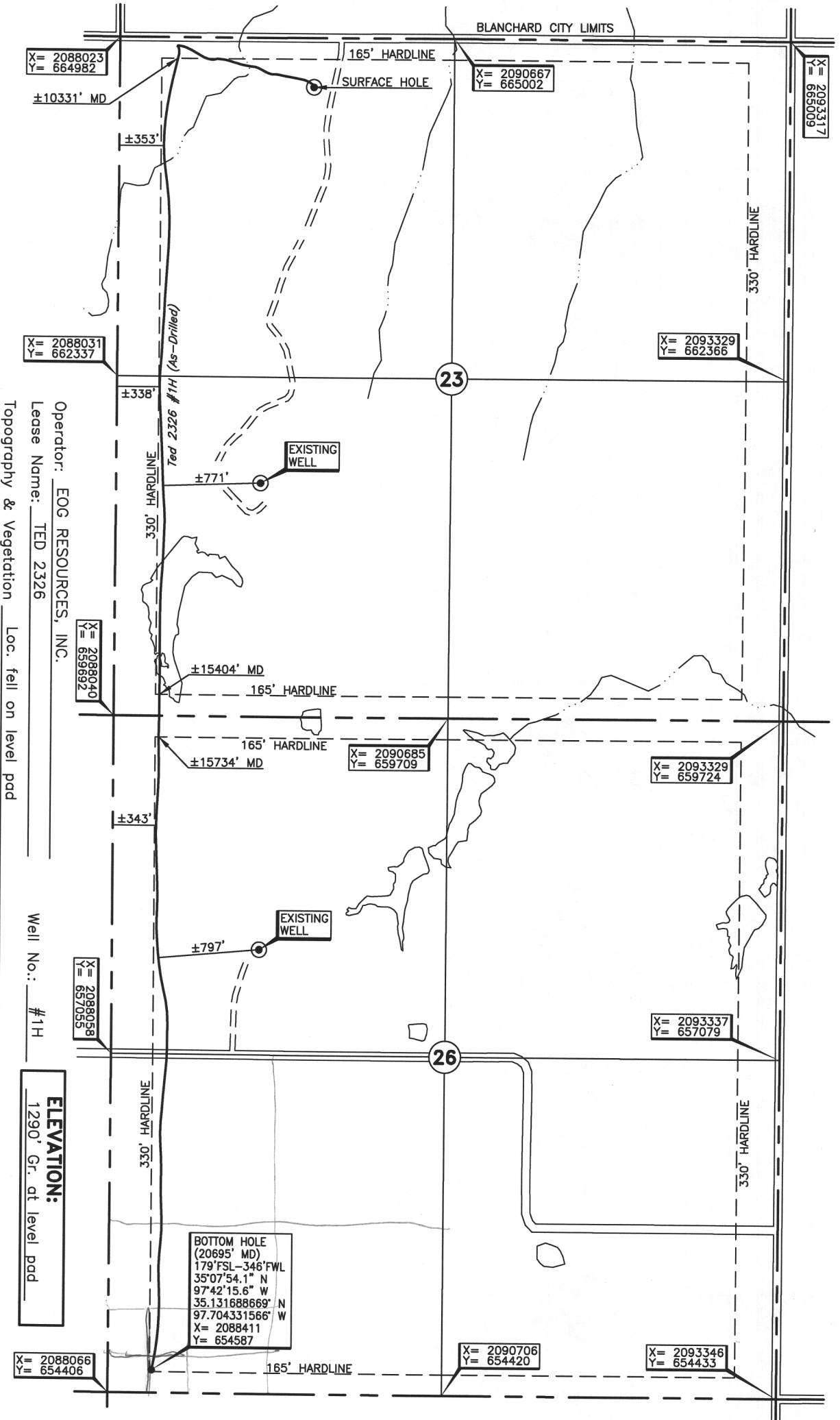
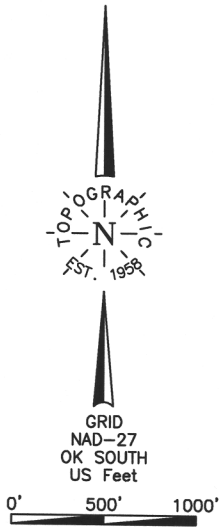
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, OK. 73134 (405) 843-48477 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

GRADY

County, Oklahoma

381'FNL-1535'FWL Section 23 Township 8N Range 5W I.M.



Best Accessibility to Location From North off county road.
Distance & Direction From St. Hwy. 9/76/US Hwy. 62/277 and the Grady-McClain county line, go ± 0.25 mi.
North, then ± 1.0 mi. West, then ± 2.0 mi. North, then ± 1.0 mi. West to the NW Cor. of Sec. 23-T8N-R5W.

Good Drill Site? Yes

Reference Stakes or Alternate Location
Stakes Set None

Operator: EOG RESOURCES, INC.
Lease Name: TED 2326

Topography & Vegetation Loc. fell on level pad
Well No.: #1H
ELEVATION: 1290' Gr. at level pad

DATUM: NAD-27
LAT: 35°09'33.2"N
LONG: 97°42'01.4"W
LAT: 35.159223448°N
LONG: 97.700391418°W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK SOUTH
X: 2089559
Y: 664612

290502 Date of Drawing: Mar. 12, 2018
Invoice # 286693 Date Staked: Jan. 10, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.