

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244450000

Completion Report

Spud Date: January 24, 2019

OTC Prod. Unit No.: 083-225443-0-0000

Drilling Finished Date: February 08, 2019

1st Prod Date: March 22, 2019

Completion Date: March 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NIGHT KING 1504 33-03 2BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LOGAN 33 15N 4W
SW NE SE SE
952 FSL 619 FEL of 1/4 SEC
Latitude: 35.728439216 Longitude: -97.622380377
Derrick Elevation: 1125 Ground Elevation: 1107

First Sales Date: 04/12/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	827		295	SURFACE
PRODUCTION	7	29	P-110	7283		215	4275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5983	0	0	7217	13200

Total Depth: 13237

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2019	HUNTON	260	40	540	2077	400	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: HUNTON	Code: 269HNTN
Class: OIL	

Spacing Orders	
Order No	Unit Size
20212	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
157,500 GALLONS ACID, 51,873 BARRELS WATER	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
OSWEGO	6167
BARTLESVILLE	6408
WOODFORD	6555
HUNTON	6611

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,283' TO TOTAL DEPTH AT 13,237'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 10 TWP: 14N RGE: 4W County: OKLAHOMA NW NW NW NW 2480 FSL 285 FWL of 1/4 SEC Depth of Deviation: 6188 Radius of Turn: 1440 Direction: 180 Total Length: 6520 Measured Total Depth: 13237 True Vertical Depth: 6713 End Pt. Location From Release, Unit or Property Line: 3640

FOR COMMISSION USE ONLY	
Status: Accepted	1142674

API NO. 083-24445
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

APR 17 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOGAN SEC 33 TWP 15N RGE 4W
LEASE NAME NIGHT KING 1504 33-03
SW 1/4 NE 1/4 SE 1/4 SE 1/4 FSL OF 952
ELEVATION 1125' Ground 1107' FSL OF 1/4 SEC 2034
Derrick FL 1125' Ground 1107' Latitude (if known) 35.728439216 Longitude (if known) -97.622380377
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 1/24/2019
DRLG FINISHED DATE 2/8/2019
DATE OF WELL COMPLETION 3/12/2019
1st PROD DATE 3/22/2019
RECOMP DATE
WELL NO. 2BH
FSL OF 1/4 SEC 2034

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	827'		295	SURF
INTERMEDIATE	7	29	P-110	7283'		215	4275 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7217'-13200'	OPEN	HOLE	NA
TOTAL DEPTH							13,237'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
OPENHOLE
PERFORATED INTERVALS COMPLETION
ACID/VOLUME 157,500 GAL ACID
51,873 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline



OR

First Sales Date

4/12/2019

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 4/2/2019
OIL-BBL/DAY 260
OIL-GRAVITY (API) 40
GAS-MCF/DAY 540
GAS-OIL RATIO CU FT/BBL 207
WATER-BBL/DAY 400
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 4/15/2019 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP DATE PHONE NUMBER
JustinL@revolutionresources.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME NIGHT KING 1504 33-03 WELL NO. 2BH

NAMES OF FORMATIONS	TOP
OSWEGO	6167'
BARTLESVILLE	6408'
WOODFORD	6555'
HUNTON	6611'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at ~~7247~~ to TD at 13,237'. The 4-1/2" liner is not cemented.

640 Acres

A 10x10 grid representing 640 acres. The top-left cell is labeled 'X'.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The text '640 Acres' is written in the top-left corner of the grid.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1										
SEC 10	TWP	14N	RGE	04W	COUNTY OKLAHOMA					
Spot Location					Feet From 1/4 Sec Lines		FSL	2480'	FWL	285'
NW 1/4	NW 1/4	NW 1/4	NW 1/4	NW 1/4						
Depth of Deviation		6188'		Radius of Turn		1440'		Direction		180 AZM
								Total Length		6520'
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					
13,237			6713'		3640' FROM BOUNDARY					

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		