

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221380000

**Completion Report**

Spud Date: May 30, 2018

OTC Prod. Unit No.: 087-224073-0-0000

Drilling Finished Date: June 14, 2018

1st Prod Date: August 10, 2018

Completion Date: August 10, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILSON 0532 1H

Purchaser/Measurer: ENABLE GATHERING AND PROCESSING

First Sales Date: 08/10/2018

Location: MCCLAIN 8 8N 4W  
NE NW NE NW  
250 FNL 1920 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1243

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692774		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1508		760	SURFACE
PRODUCTION	7 X 5 1/2	32 / 20	P-110	16957		2120	9358

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17038**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2018	WOODFORD	200	42	90	450	5703	FLOWING	1000	128	3057

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
684519	640
685489	640
692773	MULTIUNIT

**Perforated Intervals**

From	To
9996	16938

**Acid Volumes**

2,000 GALLONS 7.5% HCL TOTAL ACID
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**Fracture Treatments**

11,636,730 GALLONS TOTAL FLUID, 17,393,500 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9790

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "0532" IN LEASE NAME RATHER THAN WELL NUMBER. SIDE TRACKED HOLE @ 9,290' MD. PILOT HOLE PLUGGED BACK FROM 9,950' - 9,290'. WHIPSTOCK PLUG SET IN OPEN HOLE, TOP @ 9,290' MD, CEMENTED WITH 275 SACKS.

**Lateral Holes**

Sec: 32 TWP: 9N RGE: 4W County: MCCLAIN

SE SW SW SW

142 FSL 465 FWL of 1/4 SEC

Depth of Deviation: 9289 Radius of Turn: 661 Direction: 354 Total Length: 9950

Measured Total Depth: 9950 True Vertical Depth: 9654 End Pt. Location From Release, Unit or Property Line: 142

Sec: 32 TWP: 9N RGE: 4W County: MCCLAIN

SE NW NW SW

1999 FSL 405 FWL of 1/4 SEC

Depth of Deviation: 9289 Radius of Turn: 1045 Direction: 359 Total Length: 6704

Measured Total Depth: 17038 True Vertical Depth: 9394 End Pt. Location From Release, Unit or Property Line: 405

**FOR COMMISSION USE ONLY**

1140755

Status: Accepted



API NO. 087-22138  
OTC PROD. UNIT NO. 087-224073

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

AUG 29 2018

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC	8	TWP	8N	RGE	4W	SPUD DATE	5/30/2018
LEASE NAME	WILSON 0532			WELL NO.	1H	DATE OF WELL COMPLETION	8/10/2018	DRLG FINISHED DATE	6/14/2018
NE 1/4 NW 1/4 NE 1/4 NW 1/4	FNL OF 250			FWL OF 1/4 SEC	1920	1st PROD DATE	8/10/2018	RECOMP DATE	
ELEVATION N Derrick	Ground	1243	Latitude (if known)			Longitude (if known)			
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

OKLAHOMA CORPORATION COMMISSION

640 Acres									
X									
W									
E									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,508		760	SURFACE
INTERMEDIATE							
PRODUCTION TAPERED STRING	7 x 5 1/2	32/20	P-110	16,957		2,120	9,358
LINER							
TOTAL DEPTH						17,038	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	319 WDFD		F.O.	Reported to FracFocus
SPACING & SPACING ORDER NUMBER	640/666528, 661543, 684544	685489(640)	684519(640)	692773(Multunit)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	32	5		
PERFORATED INTERVALS	9,996 - 16,886	16938			
ACID/VOLUME	Total Acid - 2000 GALS 7.5% HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 11,636,730 GALS Total Prop - 17,393,500 LBS				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Enable Gathering and Processing

☒

OR

First Sales Date

8/10/2018

INITIAL TEST DATA

INITIAL TEST DATE	8/11/2018
OIL-BBL/DAY	200
OIL-GRAVITY ( API)	42
GAS-MCF/DAY	90
GAS-OIL RATIO CU FT/BBL	450
WATER-BBL/DAY	5703
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1000
CHOKE SIZE	128
FLOW TUBING PRESSURE	3057

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	DATE	8/30/18	PHONE NUMBER	405-246-3100
3817 NW Expressway, Suite 500	Oklahoma City	OK	73112	joni_reeder@eogresources.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
WOODFORD MD	9,790

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_ yes X no

Date Last log was run \_\_\_\_\_ N/A

Was CO<sub>2</sub> encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_ yes X no

If yes, briefly explain below: \_\_\_\_\_

Other remarks:

**NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "0532" IN LEASE NAME RATHER THAN WELL NO.**

**SIDE TRACKED HOLE @9290' MD. PILOT HOLE PLUGGED BACK FROM 9950' - 9290'. WHIPSTOCK PLUG SET IN OPEN HOLE, TOP @ 9290' MD, CEMENTED W/275 SACKS.**

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	ORIGINAL HOLE
SEC 32	TWP 9N RGE 4W COUNTY MCCLAIN
Spot Location	SE 1/4 SW 1/4 SW 1/4 SW 1/4
Depth of Deviation	9,289
Radius of Turn	661
Direction	354
Measured Total Depth	9,950
True Vertical Depth	9,654
Feet From 1/4 Sec Lines	FSL 142 FWL 465
Total Length	9,950
BHL From Lease, Unit, or Property Line:	142

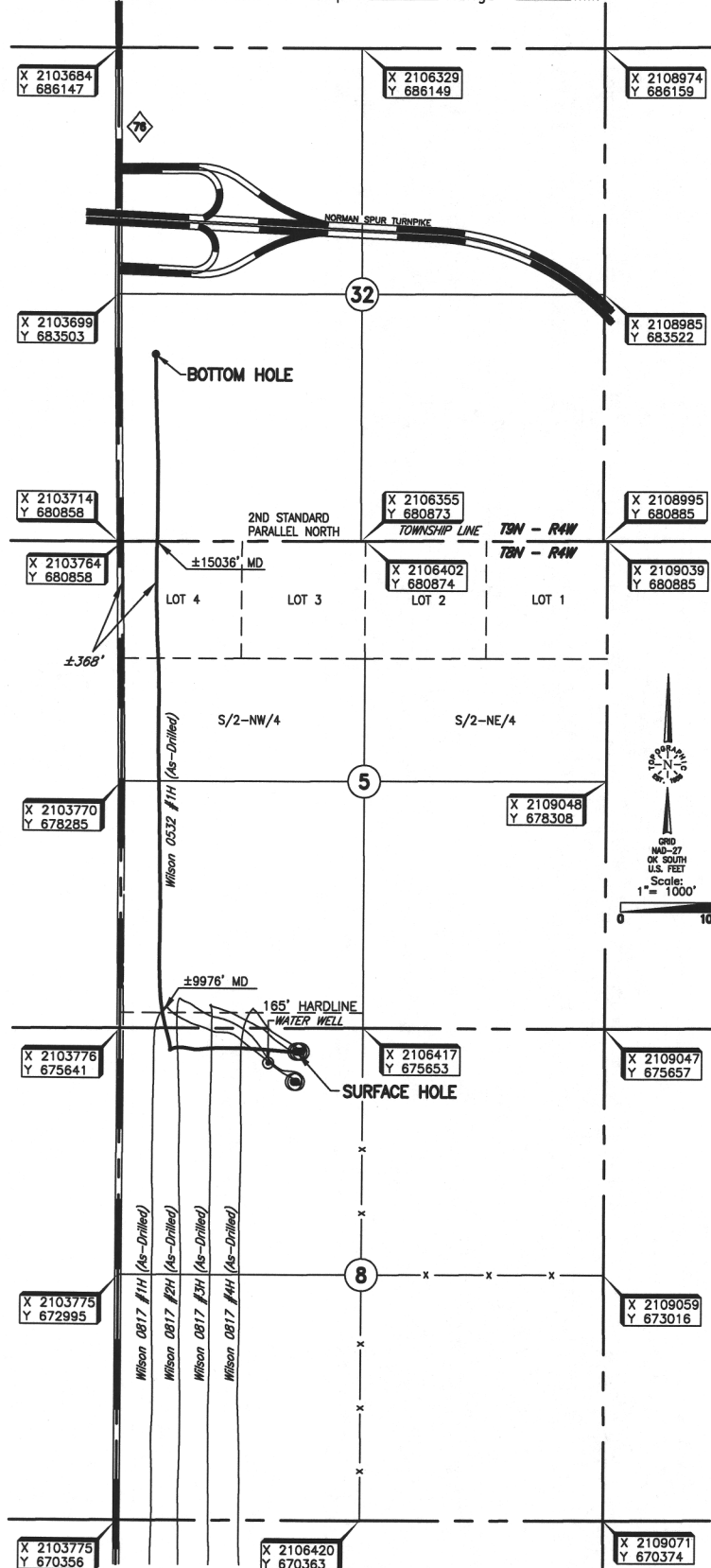
LATERAL #2 SIDETRACKED HOLE

SEC 32	TWP 9N	RGE 4W	COUNTY MCCLAIN
Spot Location	SE 1/4 NW 1/4 NW 1/4 SW 1/4	Feet From 1/4 Sec Lines	FSL 1999 FWL 405
Depth of Deviation	9,289	Radius of Turn	1,045
Direction	359	Total Length	6,704
Measured Total Depth	17,038	True Vertical Depth	9,394
BHL From Lease, Unit, or Property Line:	405		

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

County, Oklahoma  
 250' FNL - 1920' FWL Section 8 Township 8N Range 4W I.M.



**BOTTOM HOLE**  
 (17038' MD)  
 405' FNL - 2000' FSL  
 35°12'33.2" N  
 97°39'05.4" W  
 35.209230140" N  
 97.651511926" W  
 X= 2104107  
 Y= 682860

Operator: EOG RESOURCES, INC.  
 Lease Name: WILSON 0532  
 Topography & Vegetation: Location fell in slope pastured to west, water well ±328' SW, E-W Fc. ±221' North  
 Good Drill Site? Yes  
 Reference Stokes or Alternate Location: None  
 Best Accessibility to Location: From North off county road  
 Distance & Direction: From Jct. of U.S. Hwy. 277 and St. Hwy. 76 in Blanchard, Ok., go ±3.7 miles North on St. Hwy. 76 to the NW corner of Section 8, T8N - R4W.

Well No.: #1H  
**ELEVATION:**  
1243' Gr. at Pad

DATUM: NAD-27  
 LAT: 35°11'19.4"N  
 LONG: 97°38'46.6"W  
 LAT: 35.188717275°N  
 LONG: 97.646283400°W  
 STATE PLANE  
 COORDINATES: (US Feet)  
 ZONE: OK SOUTH  
 X: 2105696  
 Y: 675399

296684 Date of Drawing: June 20, 2018  
 Invoice # 291669E Date Staked: January 24, 2018 JP  
 287166A

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
 FURNISHED BY EOG RESOURCES, INC.