

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35145234260000

Completion Report

Spud Date: June 25, 2021

OTC Prod. Unit No.:

Drilling Finished Date: June 27, 2022

1st Prod Date: August 15, 2022

Completion Date: July 17, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COOK 1-15V

Purchaser/Measurer: TEXON I. P.

Location: WAGONER 15 15N 16E
C SW SW NE
2310 FNL 2310 FEL of 1/4 SEC
Latitude: 35.777507346 Longitude: -95.596326648
Derrick Elevation: 541 Ground Elevation: 541

First Sales Date: 10/29/2022

Operator: IRON HAWK ENERGY GROUP JOINT VENTURE 23625

321 S BOSTON AVE STE 201
TULSA, OK 74103-3305

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4	40.5	J-55	50			SURFACE
SURFACE	7	20	J-55	220			SURFACE
PRODUCTION	4 1/2	11.6	J-55	1392			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8677

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1305	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2022	DUTCHER	25	42	22	880	180	PUMPING	250	0	30

Completion and Test Data by Producing Formation										
Formation Name: DUTCHER				Code: 403DTCR				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				1260			1274			
				1310			1313			
				1318			1321			
Acid Volumes				Fracture Treatments						
500 GALLONS				15,260 POUNDS 16/30 SAND, 222.5 BARRELS X LINK GEL						

Formation	Top
DUTCHER UP	1198
DUTCHER MID	1220
DUTCHER LOW	1258

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1148998</div>