

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071239770001

Completion Report

Spud Date: October 04, 2004

OTC Prod. Unit No.: 071-19608

Drilling Finished Date: October 09, 2004

1st Prod Date: November 15, 2004

Completion Date: November 04, 2004

Recomplete Date: October 03, 2022

Drill Type: STRAIGHT HOLE

Well Name: GARRY DAVIS 21

Purchaser/Measurer:

Location: KAY 27 25N 1W
C SW NE SW
1650 FSL 1650 FWL of 1/4 SEC
Latitude: 36.612455 Longitude: -97.29515
Derrick Elevation: 0 Ground Elevation: 953

First Sales Date:

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	24	J-55	330		200	SURFACE
PRODUCTION	5 1/2	14	K-55	2561		225	1750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1965	32A TENSION PACKER	2500	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2022	ELGIN	25	41	10	0.4	1157	PUMPING			60
Dec 03, 2022	OREAD	25	41	10	0.4	1057	PUMPING			60

Completion and Test Data by Producing Formation									
Formation Name: ELGIN				Code: 406ELG			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				2023			2027		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: OREAD		Code: 406ORE		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		2162	2180		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		1000 GALS 7-1/2% NEFE HCL SPEARHEAD, 24,000 GALS 20# XL BORATE, 30,000# 20/40 SAND, 10,000# 16/30 RCS SAND.			

Formation	Top
ELGIN	2027
OREAD	2180

Were open hole logs run? Yes
 Date last log run: October 25, 2004

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
SQUEEZE WELL. MIXED AND PUMPED 50 SKS CLASS A W/2% CACL (SLURRY VOL = 10.5 BBLS; WT -15.6 PPG. PERF OREAD FROM 2162-2167 AND 2173-2180. FRAC. PERF ELGIN 2023-2027.

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<div> <div>Status: Accepted</div> <div>1149263</div> </div>