Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: January 15, 2023

1st Prod Date:

First Sales Date:

Completion Date: January 15, 2023

Drill Type:

Well Name: STATE 1-36 Purchaser/Measurer:

Location: PAYNE 36 19N 3E

NE SW SW NW

2161 FNL 379 FWL of 1/4 SEC

Latitude: 36.081516 Longitude: -96.942648 Derrick Elevation: 886 Ground Elevation: 886

Operator: LANCE RUFFEL OIL & GAS LLC 15459

210 PARK AVE STE 2150 OKLAHOMA CITY, OK 73102-5632

| Completion Type | | | | | | | |
|-----------------|-------------|--|--|--|--|--|--|
| Х | Single Zone | | | | | | |
| Multiple Zone | | | | | | | |
| | Commingled | | | | | | |

| Location Exception | | | | | | |
|---|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Location Exception records to display. | | | | | | |

| Increased Density |
|--|
| |
| Order No |
| |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|--|-------|--|--|-----|------------|-----|---------|
| Type Size Weight Grade Feet PSI SAX To | | | | | Top of CMT | | |
| SURFACE | 8 5/8 | | | 223 | | 180 | SURFACE |

| Liner | | | | | | | | |
|--|--|--|--|--|--|--|--|--|
| Туре | Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth | | | | | | | |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 0

| Packer | | | | | | | |
|---|--|--|--|--|--|--|--|
| Depth Brand & Type | | | | | | | |
| There are no Packer records to display. | | | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| | There are no Initial Data records to display. | | | | | | | | | |
| | Completion and Test Data by Producing Formation | | | | | | | | | |

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Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

| Formation | Тор |
|------------------|------|
| BIG LIME | 3468 |
| VERDIGRIS | 3644 |
| PINK LIME | 3777 |
| RED FORK | 3807 |
| MISSISSIPPI LIME | 4018 |
| WOODFORD | 4147 |
| SYLVAN SHALE | 4192 |
| VIOLA | 4231 |
| WILCOX 1ST | 4292 |
| WILCOX 2ND | 4330 |

Were open hole logs run? Yes Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1149623

Status: Accepted

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