

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275660000

Completion Report

Spud Date: July 03, 2019

OTC Prod. Unit No.: 137-226017-0-0000

Drilling Finished Date: August 21, 2019

1st Prod Date: September 24, 2019

Completion Date: September 02, 2019

Drill Type: HORIZONTAL HOLE

Well Name: PARK PLACE 1-21-16MXH

Purchaser/Measurer: TARGA

Location: STEPHENS 28 1N 4W
NW NW NW NW
240 FNL 200 FWL of 1/4 SEC
Latitude: 34.535353 Longitude: -97.632365
Derrick Elevation: 1029 Ground Elevation: 1009

First Sales Date: 09/25/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702945		703098	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.50	J-55	521		305	SURFACE
INTERMEDIATE	9.625	40.00	P-110EC	6138		735	SURFACE
PRODUCTION	5.5	20.00	P-110	19014		1825	5130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19052

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2019	SYCAMORE	1826	44	3307	1811	907	FLOWING	1020	128/128	1515

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
701402	320
403648	640
703162	MULTIUNIT

Perforated Intervals

From	To
9555	18953

Acid Volumes

38 BBLS HCL ACID

Fracture Treatments

592,638 BBLS FLUID 18,932,338 LBS PROPPANT

Formation	Top
SYCAMORE	9139

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SHORTER FROM PLAN DUE TO SEVERE GEOLOGICAL DIPS. SIDETRACK IN VERTICAL DUE TO MECHANICAL INSTABILITY

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDER HAS NOT BEEN ISSUED.

OCC - SPACING ORDER 701402 COVER THE N2 OF SECTION 16 AND THE S2 OF SECTION 21

Lateral Holes

Sec: 16 TWP: 1N RGE: 4W County: STEPHENS

SW SE NW NW

1031 FNL 667 FWL of 1/4 SEC

Depth of Deviation: 8970 Radius of Turn: 435 Direction: 2 Total Length: 9398

Measured Total Depth: 19052 True Vertical Depth: 10655 End Pt. Location From Release, Unit or Property Line: 667

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Status: Accepted