

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 099 20672 A

Approval Date: 08/03/2020
Expiration Date: 02/03/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 34 Township: 1N Range: 2E County: MURRAY

SPOT LOCATION: ☐ SE ☐ NW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 801 1752

Lease Name: GREER Well No: 11-34 Well will be 801 feet from nearest unit or lease boundary.
Operator Name: DASH OPERATING LLC Telephone: 4052321719 OTC/OCC Number: 23344 0

DASH OPERATING LLC
4335 N CLASSEN BLVD #200
OKLAHOMA CITY, OK 73118-5031

P.O. BOX 772
ETHEL CHAFFIN
DAVIS OK 73030

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth | Name | Code | Depth |
|---------------|----------|-------|---------------|----------|-------|
| 1 SYCAMORE | 352SCMR | 2238 | 6 3RD BROMIDE | 202BRMD3 | 3870 |
| 2 WOODFORD | 319WDFD | 2290 | 7 MCLISH UP | 202MCLSU | 4106 |
| 3 HUNTON | 269HNTN | 2706 | 8 MCLISH MID | 202MCLSM | 4156 |
| 4 VIOLA | 202VIOL | 3203 | | | |
| 5 2ND BROMIDE | 202BRMD2 | 3775 | | | |

Spacing Orders: 38493 Location Exception Orders: 702577 Increased Density Orders: 695522
50908 703307

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 4930 Ground Elevation: 925 Surface Casing: 598 IP Depth to base of Treatable Water-Bearing FM: 520

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

| Category | Description |
|----------------------------|--|
| HYDRAULIC FRACTURING | 5/17/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 695522 | 6/6/2019 - G75 - W2 SE4 SW4 34-1N-2E X38493/50908 BRMD3 1 WELL NO OP. NAMED 5-2-2019 |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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| LOCATION EXCEPTION - 702577 (201901884) | 7/31/2020 - GB1 - (F.O.) SE4 SW4, SW4 SE4, & S2 NW4 SE4 34-1N-2E X165:10-1-21 BRMD2, MCLSU, OTHER SE4 SW4, SW4 SE4 & S2 NW4 SE4 MAY BE CLOSER THAN 600' TO GREER 5 & GREER 10 X38493/50908 BRMD3 W2 SE4 SW4 519' FNL, 228' FEL W2 SE4 SW4 NO OP. NAMED 9/20/2019 |
| LOCATION EXCEPTION - 703307 | 7/31/2020 - GB1 - NPT TO CORRECT #702577 TO SAY FINAL ORDER INSTEAD OF INTERIM ORDER |
| SPACING | 6/5/2019 - G75 - FORMATIONS UNSPACED EXCEPT THIRD BROMIDE; 100-ACRE LEASE (SE4 SW4, SW4 SE4, S2 NW4 SE4) |
| SPACING - 38493 | 6/5/2019 - G75 - (20) SW4 34-1N-2E SU NE/SW EST BRMD3 |
| SPACING - 50908 | 6/5/2019 - G75 - MOD 38493 TO ASSIGN GREER 2 AS PERMITTED WELL FOR W2 SE4 SW4 34-1N-2E |

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