

API NUMBER: 015 20698 C

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/14/2019

Expiration Date: 04/14/2021

Straight Hole Oil & Gas

Amend reason: ADD TARGET FORMATIONS

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 19 Township: 5N Range: 11W County: CADD0

SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2310 2310

Lease Name: APACHE GAS UNIT Well No: 1 Well will be 2310 feet from nearest unit or lease boundary.

Operator Name: DONRAY PETROLEUM LLC Telephone: 4054184348; 4054184348; OTC/OCC Number: 21690 0

DONRAY PETROLEUM LLC  
2525 NW EXPRESSWAY STE 640  
OKLAHOMA CITY, OK 73112-7230

204 NORTH ROBINSON STE 900  
COMMISSIONERS OF THE LAND OFFICE  
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WOODFORD INTERMEDIATE	319WDINT	14496
2	HUNTON INTERMED	269HNINT	15000
3	HUNTON (DEEP)	269HNTDP	15500
4	HUNTON INVERTED	269HTNIV	16418
5	WOODFORD INVERTED	319WDFIV	16431

Spacing Orders: 132012  
712053

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 24175

Ground Elevation: 1283

Surface Casing: 1796 IP

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: HENNESSEY

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>8/26/2019 - GC3 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 132012	<p>10/14/2019 - GB6 - (640) 19-5N-11W EST HNINT, HNTDP, OTHERS (CLARIFIED BY 712053 FOR DEPTHS TO HNINT, HNTDP)</p>
SPACING - 712053	<p>7/31/2020 - GB6 - (640) 19-5N-11W X132012 HNINT CLARIFY THAT DEPTH IS 14,987' X132012 HNTDP CLARIFY THAT DEPTH IS 19,455' EST WDINT, HTNIV, WDFIV</p>

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