API NUMBER: 043 23702

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/29/2019
Expiration Date: 11/29/2020

Horizontal Hole Multi Unit

PERMIT TO DRILL

POT LOCATION	: NW NE NW	INVV	EET FROM QUARTER: FROM ECTION LINES:	NORTH F	гом W	EST 00		
Lease Name:	RAPP 12/1-19-18		Well No:	3H		Well wil	I be 200 feet from neare	est unit or lease boundary.
Operator Name:	TAPSTONE ENERGY LLC			Telephor	ne: 40570	021600	OTC/OCC Number:	23467 0
TAPSTO	NE ENERGY LLC AIN ST					SHARON WALKE TRUSTEES	R & MICHAEL CUNNIN	IGHAM, CO-
OKLAHOMA CITY, OK			3104-2509		1456 RED BLUFF VIEW			
						FREEDOM	OK 7	'3842
` ') (Permit Valid for List	ed Forma	tions Only): Depth			FREEDOM Name	OK 7	
	•	ed Forma	• ,		6			
1 2	Name	ed Forma	Depth		7			
1 2 3	Name	ed Forma	Depth		7			
1 2	Name	ed Forma	Depth		7			
1 2 3 4	Name	ed Forma	Depth	Orders: 69	7 8 9			eth 695375
1 2 3 4 5	Name MISSISSIPPIAN 647113	ed Forma	Depth 11400	Orders: 69	7 8 9 10		Dept	th
1 2 3 4 5	Name MISSISSIPPIAN 647113 648233 695378	ed Forma	Depth 11400	Orders: 69	7 8 9 10		Dept	eth 695375

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

PERMIT NO: 19-36553

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 01 Twp 19N Rge 18W County **DEWEY** NW Spot Location of End Point: NW NF NW Feet From: NORTH 1/4 Section Line: 150 Feet From: WEST 700 1/4 Section Line:

Depth of Deviation: 10792 Radius of Turn: 573 Direction: 360

Total Length: 10058

Measured Total Depth: 21750

True Vertical Depth: 11400

End Point Location from Lease,
Unit, or Property Line: 150

INCREASED DENSITY - 694333

Notes:

Category Description

HYDRAULIC FRACTURING 4/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

5/2/2019 - G75 - 12-19N-18W X647113 MSSP

3 WELLS

TAPSTONE ENERGY, LLC

4-9-2019

INCREASED DENSITY - 695375 5/1/2019 - G75 - 1-19N-18W

X648233 MSSP

3 WELLS

TAPSTONE ENERGY, LLC

4-30-2019

INTERMEDIATE CASING 4/30/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

043 23702 RAPP 12/1-19-18 3H

Category Description

LOCATION EXCEPTION - 695379 5/1/2019 - G75 - (I.O.) 12 & 1-19N-18W

X647113 MSSP 12-19N-18W X648233 MSSP 1-19N-18W

COMPL. INT. (12-19N-18W) NCT 150' FSL, NCT 0' FNL, NCT 560' FWL COMPL. INT. (1-19N-18W) NCT 0' FSL, NCT 150' FNL, NCT 560' FWL

TAPSTONE ENERGY, LLC

4-30-2019

MEMO 4/30/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - CAMP CREEK); PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201902608 5/8/2019 - G75 - (I.O.) 12-19N-18W

X165:10-3-28(C)(2)(B) MSSP (RAPP 12/1-19-18 3H)

NCT 350' TO ÈLAINE 12/13-19-18 3H

NO OP. NAMED

REC 5-28-2019 (DENTON)

SPACING - 647113 5/1/2019 - G75 - (640)(HOR) 12-19N-18W

VAC 82101 MCSTR EXT 644112 MSSP COMPL. INT. NLT 660' FB

SPACING - 648233 5/1/2019 - G75 - (640)(HOR) 1-19N-18W

VAC 119799 MCSTR EXT 644112 MSSP COMPL. INT. NLT 660' FB

SPACING - 695378 5/1/2019 - G75 - (I.O.) 12 & 1-19N-18W

EST MULTIUNIT HORIZONTAL WELL

X647113 MSSP 12-19N-18W X648233 MSSP 1-19N-18W

50% 12-19N-18W 50% 1-19N-18W

TAPSTONE ENERGY, LLC

4-30-2019

