

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 011 23754 A

Approval Date: 05/11/2020

Expiration Date: 11/11/2021

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 33 Township: 18N Range: 12W County: BLAINE

SPOT LOCATION: S2 S2 SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 215 1980

Lease Name: SLO-POKE Well No: 1-33H Well will be 215 feet from nearest unit or lease boundary.

Operator Name: STAGHORN PETROLEUM II LLC Telephone: 9185842558 OTC/OCC Number: 24056 0

STAGHORN PETROLEUM II LLC
1 W 3RD ST STE 1000
TULSA, OK 74103-3500

BRANDON AND CARI WEBB
241712 EAST 710 ROAD
WATONGA OK 73722

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MORROW	402MRRW	8631

Spacing Orders: 63396

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202000882

Special Orders: No Special Orders

Total Depth: 14310

Ground Elevation: 1643

Surface Casing: 1032 IP

Depth to base of Treatable Water-Bearing FM: 60

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Section: 33 Township: 18N Range: 12W Total Length: 4870
County: BLAINE Measured Total Depth: 14310
Spot Location of End Point: NW NE NW NE True Vertical Depth: 9730
Feet From: NORTH 1/4 Section Line: 166 End Point Location from
Feet From: EAST 1/4 Section Line: 1970 Lease, Unit, or Property Line: 166

NOTES:

Category	Description
HYDRAULIC FRACTURING	2/28/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK: HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
PENDING CD - 202000882	5/4/2020 - GC2 - (I.O.) 33-18N-12W X63396 MRRW XOTHER COMPL. INT. NCT 245' FSL, NCT 1900' FEL NO OP NAMED REC. 4-24-2020 (MOORE)
SPACING - 63396	5/4/2020 - GC2 - (640) 33-18N-12W EXT 60201/60805 MRRW

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

011 23754 SLO-POKE 1-33H

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