

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 045 23786 A

Approval Date: 03/08/2019

Expiration Date: 09/08/2020

Horizontal Hole  
Multi Unit

Oil & Gas

Amend reason: CHANGED SURFACE HOLE LOCATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 16N Rge: 23W County: ELLIS

SPOT LOCATION: ☐ NW ☐ NW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 325 1030

Lease Name: TRC RANCH 16-23

Well No: 7-18 H1

Well will be 325 feet from nearest unit or lease boundary.

Operator Name: PPP PETROLEUM LP

Telephone: 2142316832

OTC/OCC Number: 23356 0

PPP PETROLEUM LP  
2101 CEDAR SPRINGS RD STE 1800  
DALLAS , TX 75201-1585

TRC OKLAHOMA RANCH, LLC  
705 1/2 MAIN  
ASHLAND KS 67831

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	9298	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 692882

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201900087  
201900088

Special Orders:

Total Depth: 19669

Ground Elevation: 2203

**Surface Casing: 750**

Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 14000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-36018

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 18 Twp 16N Rge 23W County ELLIS

Spot Location of End Point: SW SE SW SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1750

Depth of Deviation: 9298

Radius of Turn: 568

Direction: 185

Total Length: 9478

Measured Total Depth: 19669

True Vertical Depth: 9987

End Point Location from Lease,  
Unit, or Property Line: 0

Notes:

Category

Description

HYDRAULIC FRACTURING

1/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

1/16/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201900087

3/6/2019 - GB1 - (I.O.) 7 & 18-16N-23W  
EST MULTIUNIT HORIZONTAL WELL  
X201900086 CLVD  
50% 7-16N-23W  
50% 18-16N-23W  
PEREGRINE PETROLEUM PARTNERS, LTD  
REC. 1/28/2019 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages.

045 23786 TRC RANCH 16-23 7-18 H1

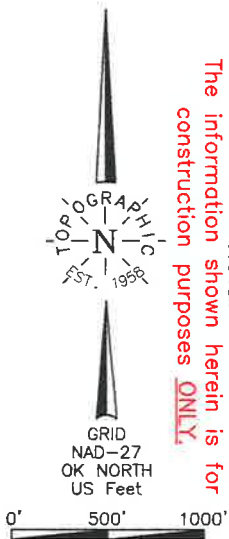
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

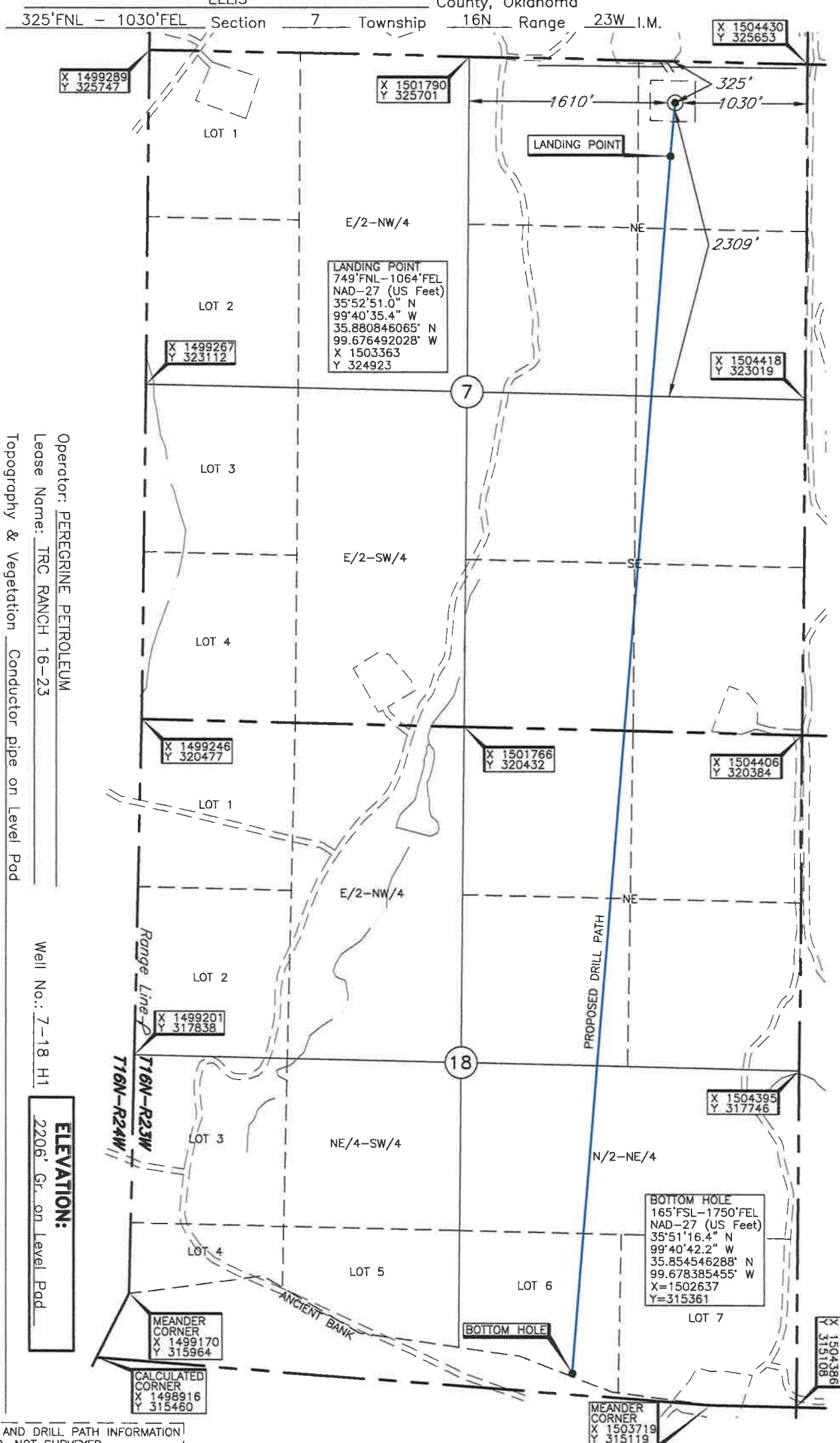
Category	Description
PENDING CD - 201900088	3/6/2019 - GB1 - (I.O.) 7 & 18-16N-23W X201900086 CLVD COMPL. INT. (7-16N-23W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL COMPL. INT. (18-16N-23W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL NO OP. NAMED REC. 1/28/2019 (M. PORTER)
SPACING - 692882	4/8/2019 - GB1 - (640)(HOR) 7 & 18-16N-23W EXT 630730 CLVD POE TO BHL NLT 660' FB

ELLIS County, Oklahoma

325'FNL - 1030'FEL Section 7 Township 16N Range 23W I.M.



NOTE:  
The information shown herein is for construction purposes ONLY.



LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Revision ☒ A

Date of Drawing: Mar. 25, 2019

Project # 124808A

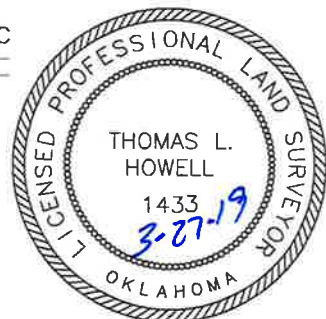
Date Staked: Mar. 11, 2019

LC

CERTIFICATE:

I, Thomas L. Howell, an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

Thomas L. Howell  
Oklahoma Lic. No. 1433



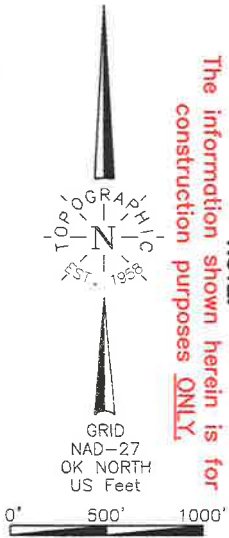
DATUM: NAD-27  
LAT: 35°52'55.2\"/>



ELLIS

County, Oklahoma

325'FNL - 1030'FEL Section 7 Township 16N Range 23W I.M.

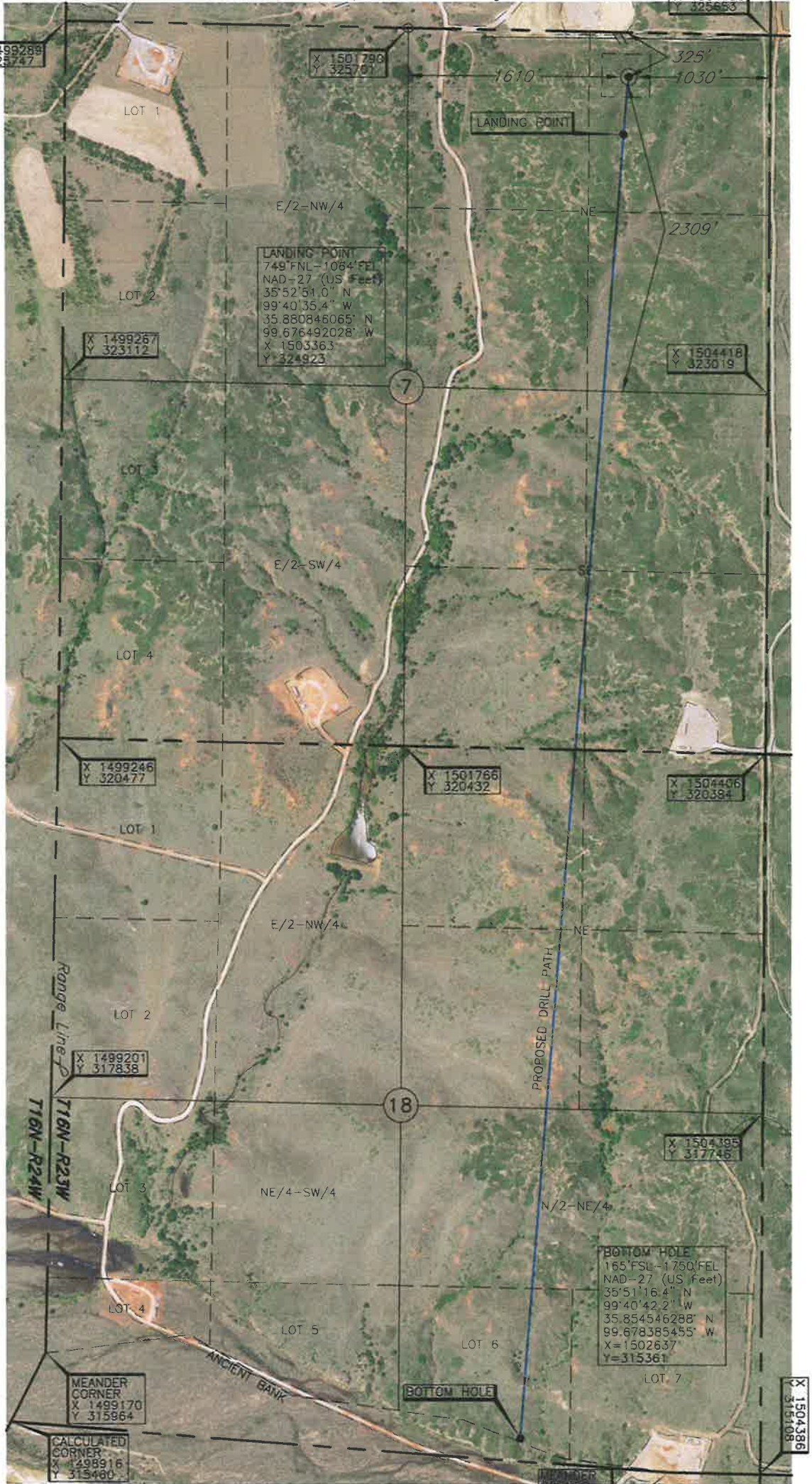


NOTE:  
The information shown herein is for  
construction purposes ONLY.

Operator: PEREGRINE PETROLEUM  
Lease Name: TRC RANCH 16-23  
Topography & Vegetation Conductor pipe on Level Pad  
Good Drill Site? Yes  
Reference Stakes or Alternate Location  
Stakes Set None  
Best Accessibility to Location From North of lease road  
Distance & Direction From Packsaddle, OK, go  $\pm 3.0$  mi. East, then  $\pm 1.0$  mi. South on  
lease road to the NE Cor. of Sec. 7-T16N-R23W

Well No.: 7-18 H1

ELEVATION:  
2206' Gr. on Level Pad



LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION  
PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

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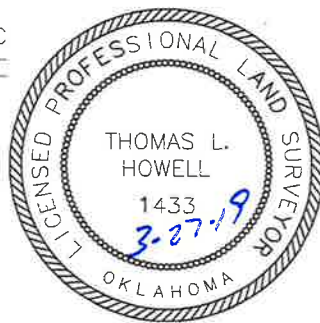
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Thomas L. Howell  
Oklahoma Lic. No. 1433



DATUM: NAD-27  
LAT: 35°52'55.2"N  
LONG: 99°40'35.0"W  
LAT: 35.882011740° N  
LONG: 99.676397021° W  
STATE PLANE  
COORDINATES: (US Feet)  
ZONE: OK NORTH  
X: 1503398  
Y: 325347

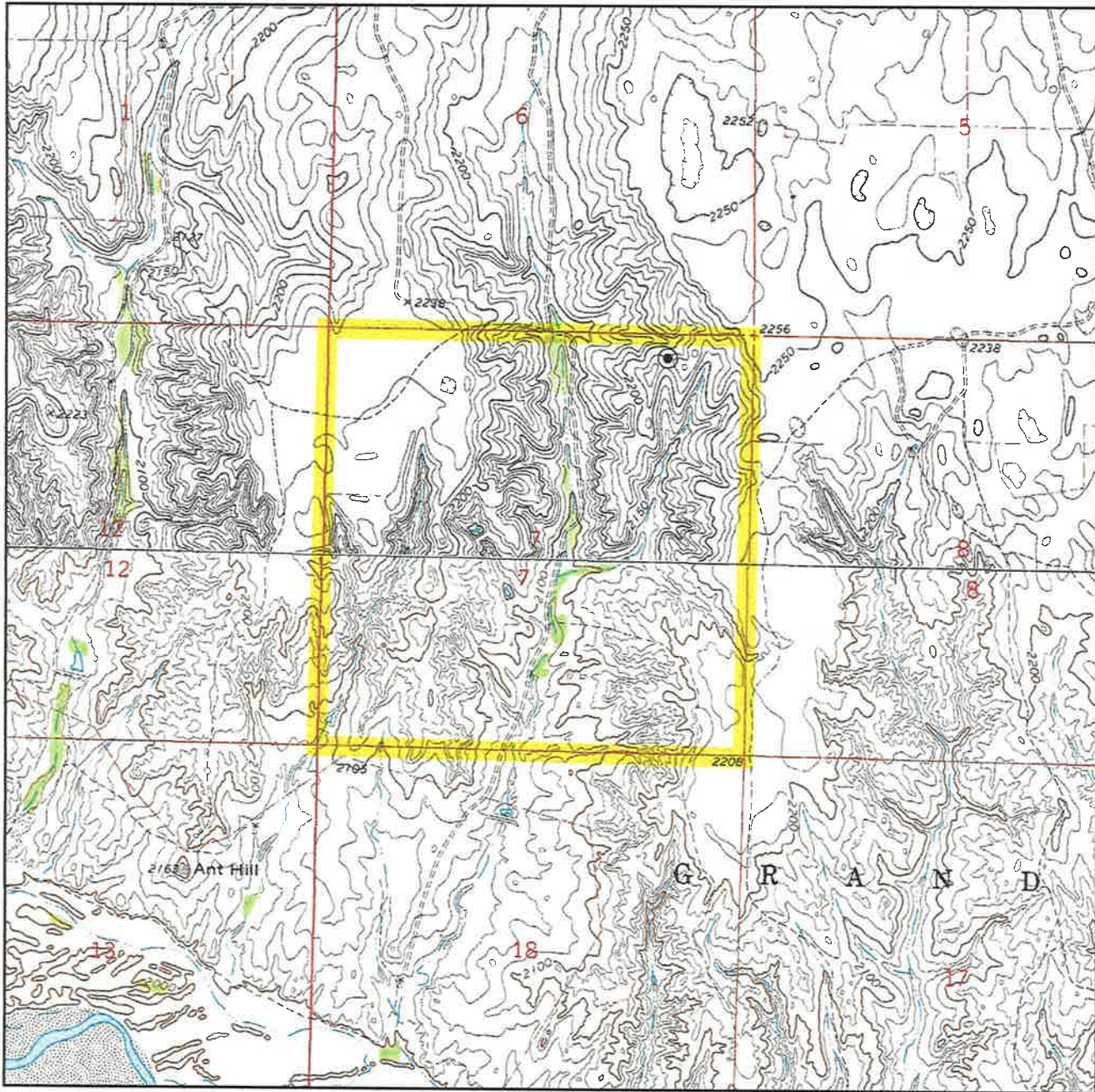
This information was gathered with a GPS receiver with 1 ft horizontal accuracy.



# TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry  
13800 Wireless Way, Okla. City, OK. 73134 [www.topographic.com](http://www.topographic.com)  
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

## LOCATION & ELEVATION VERIFICATION MAP



Sec. 7 Twp. 16N Rng. 23W IM

County ELLIS State OK

Operator PEREGRINE PETROLEUM

Description 325'FNL - 1030'FEL

Lease TRC RANCH 16-23 7-18 H1

Elevation 2206' Gr. on Level Pad

Above Background Data from  
U.S.G.S. Topographic Map  
Scale: 1"=2000'

Contour Interval 10'

When elevation is shown hereon it is the ground elevation of the location stake.  
Review this plat and inform us immediately of any possible discrepancy.



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

**LAND SURVEYORS OF OKLAHOMA**

Mar. 11, 2019



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