

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 137 26049 B

Approval Date: 04/08/2019  
Expiration Date: 10/08/2020

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 24 Twp: 2N Rge: 8W

County: STEPHENS

SPOT LOCATION: S2 S2 NE SE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 1120 660

Lease Name: DEFENDER

Well No: 3-24

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC

Telephone: 4055331300; 4055331

OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC  
1511 S SANGRE RD  
STILLWATER, OK 74074-1869

WANDA HEFFINGTON TRUST  
RT 3, BOX 151  
MARLOW OK 73055

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	UPPER HOXBAR	10000	6	
2	MIDDLE HOXBAR	10400	7	
3	LOWER HOXBAR	10700	8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201900966

Special Orders:

Total Depth: 16550

Ground Elevation: 1256

Surface Casing: 1569 IP

Depth to base of Treatable Water-Bearing FM: 1120

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 24 Twp 2N Rge 8W County STEPHENS

Spot Location of End Point: SE NW SE SE

Feet From: SOUTH 1/4 Section Line: 931

Feet From: EAST 1/4 Section Line: 702

Measured Total Depth: 16550

True Vertical Depth: 16263

End Point Location from Lease,

Unit, or Property Line: 702

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>3/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 201900966	<p>4/2/2019 - GB1 - (320) S2 24-2N-8W  VAC 361956 HXBUR, HXBRM, HXBRL  EXT 447159 HXBUR, HXBRM, HXBRL  REC. 4/2/2019 (MOORE)</p>
TOTAL DEPTH	4/2/2019 - GB1 - OPERATOR VERIFIED TOTAL DEPTH IS 16550'