

API NUMBER: 139 21346 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/04/2023

Expiration Date: 02/04/2025

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 17 Township: 6N Range: 15EC County: TEXAS

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1319 1326

Lease Name: LEWIS RNG UNIT 63

Well No: 2

Well will be 1319 feet from nearest unit or lease boundary.

Operator Name: SCOUT ENERGY MANAGEMENT LLC

Telephone: 9722771397

OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC
13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

GREG BARNES
RR 1 BOX 95
GUYMON OK 73942

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	GUYMON-HUGOTON	451GYHG	2638
2	COUNCIL GROVE	451CCGV	3000

Spacing Orders: 143591
17867

Location Exception Orders: No Exceptions

Increased Density Orders: 734457

Pending CD Numbers: 202301911

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 3210

Ground Elevation: 3240

Surface Casing: 607 IP

Depth to base of Treatable Water-Bearing FM: 580

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/3/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 734457	<p>[8/4/2023 - G56] - 17-6N-15ECM X17867 GYHG 1 WELL NO OP NAMED 5/18/2023</p>
PENDING CD - 202301911	<p>[8/4/2023 - G56] - 20-6N-15ECM X17867 GYHG SHL 1319' FSL, 1326' FWL NO OP NAMED REC 7/18/2023 (DENTON)</p>
SPACING - 143591	<p>[8/4/2023 - G56] - (640) 20-6N-15ECM EXT 136532 CCGV</p>
SPACING - 17867	<p>[8/4/2023 - G56] - (640) 20-6N-15ECM EST GYHG</p>